

# Investor Presentation

April 2022



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# Q4 2021 UPDATES

# Quarterly income statement highlights

<i>USD millions except per share data</i>	4Q20	1Q21	2Q21	3Q21	4Q21	qoq	yoy
<b>Net revenues</b>	<b>1,041</b>	<b>1,089</b>	<b>1,430</b>	<b>1,229</b>	<b>1,529</b>	<b>+24%</b>	<b>+47%</b>
-CSI Solar	785	695	1,184	1,149	1,343	+17%	+71%
-Global Energy	373	471	281	140	232	+66%	(38%)
-Elimination	(117)	(77)	(35)	(60)	(46)		
<b>Gross margin</b>	<b>13.6%</b>	<b>17.9%</b>	<b>12.9%</b>	<b>18.6%</b>	<b>19.7%</b>	<b>+110 bp</b>	<b>+610 bp</b>
-CSI Solar margin	13.5%	9.7%	13.1%	15.1%	21.3%	+620 bp	+780 bp
-Global Energy margin	8.6%	24.0%	4.2%	43.7%	3.5%		
Selling and distribution expenses <sup>(1)</sup>	64	84	84	102	129	+28%	+102%
General and admin expenses	70	68	69	83	90	+8%	+28%
R&D expenses	10	12	13	13	19	+43%	+92%
Other operating (income) loss	(6)	(13)	(7)	(23)	(4)		
<b>Total operating expenses</b>	<b>139</b>	<b>151</b>	<b>158</b>	<b>176</b>	<b>234</b>	<b>+33%</b>	<b>+69%</b>
<b>Operating income</b>	<b>2</b>	<b>43</b>	<b>26</b>	<b>53</b>	<b>67</b>	<b>+27%</b>	<b>+2,620%</b>
Net interest expense	(16)	(11)	(12)	(11)	(13)		
Net FX gain or (loss)	4	(7)	(3)	(14)	1		
Income tax benefit or (expense)	2	(14)	2	3	(27)		
<b>Net income</b>	<b>7</b>	<b>14</b>	<b>19</b>	<b>38</b>	<b>40</b>	<b>+4%</b>	<b>+490%</b>
<b>Net income attributable to Canadian Solar Inc.</b>	<b>7</b>	<b>23</b>	<b>11</b>	<b>35</b>	<b>26</b>	<b>(26%)</b>	<b>+291%</b>
<b>Diluted EPS</b>	<b>0.11</b>	<b>0.36</b>	<b>0.18</b>	<b>0.52</b>	<b>0.39 <sup>(2)</sup></b>	<b>(25%)</b>	<b>+255%</b>

Note: Elimination effect from inter-segment sales not included in segment margin. Please refer to 6-K for further details.

(1) Diluted EPS includes the dilutive effect of convertible bonds. \$0.39/share is calculated from total earnings of \$27M (including 2.5% coupon of \$1.3M) divided by diluted shares 70.5 million shares (including 6.3 million shares issuable upon the conversion of convertible notes).

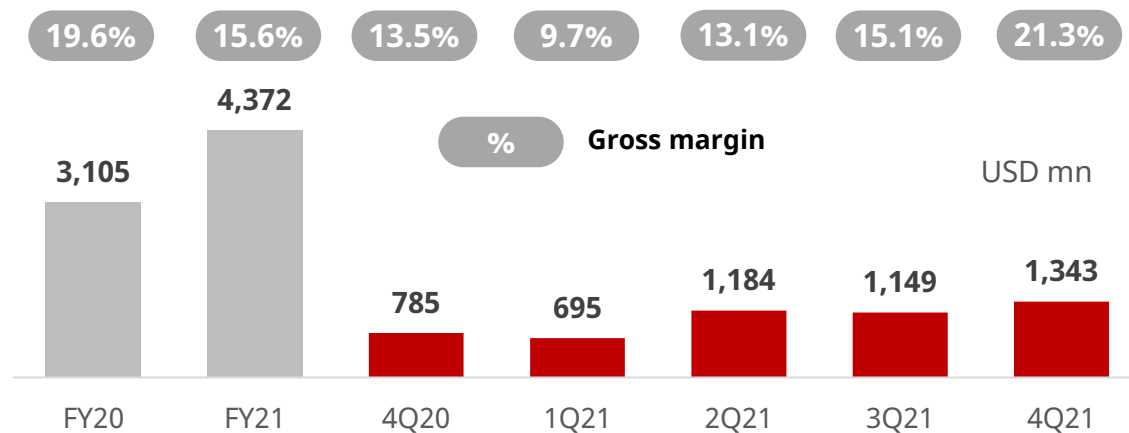
(2) Transportation costs are part of selling & distribution expenses



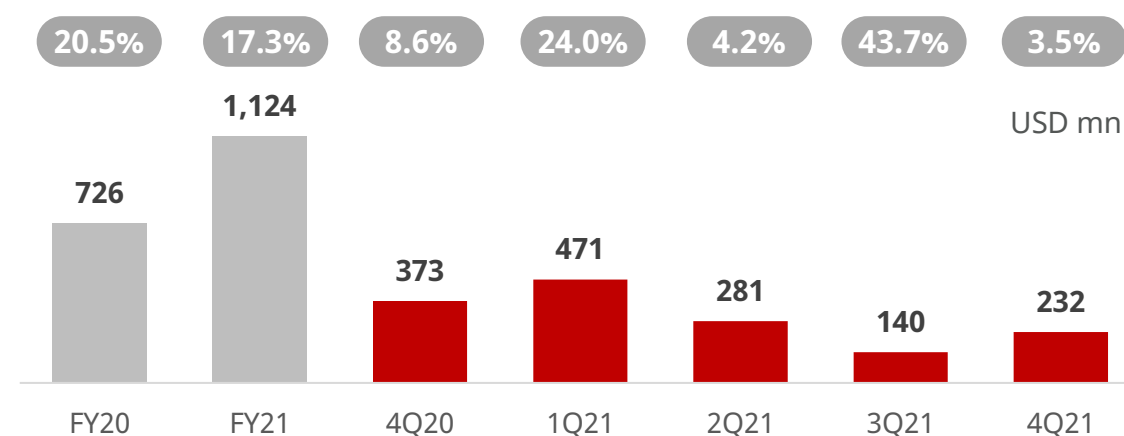
# Results summary by divisions

USD millions except shipment data <sup>(1)</sup>		4Q21	yoy	qoq	FY21	yoy
	Total module shipments (MW)	3,828	28%	-1%	14,489	28%
CSI Solar	Revenues	1,343	71%	17%	4,372	41%
	Gross profit	287	170%	66%	682	12%
	Income from operations	82	2,813%	169%	74	-71%
Global Energy	Revenues	232	-38%	66%	1,124	55%
	Gross profit	8	-75%	-87%	194	30%
	Income from operations	-15	-927%	-148%	97	82%

## CSI Solar Revenue <sup>(1)</sup>



## Global Energy Revenue



## HIGHLIGHTS

- In 2021, solar module shipments were up 28% yoy to 14.5 GW and total revenue was up 52% yoy to \$5.3 billion.
- CSI Solar gross profit increased 12% yoy to \$682 million. Gross margin in Q4 improved sequentially by 600 bps to 21.3%, mainly driven by continued ASP increases and manufacturing efficiency improvements. Contribution from 896 MWh battery storage shipments.
- Global Energy achieved 2.1 GW in project sales in 2021, up 50% yoy; revenue grew by 55% yoy to \$1.1 billion, and operating profit increased by over 80% yoy to \$97 million.
- Battery storage contributed to earnings growth in both business divisions, both in systems integration and project development

(1) Includes effects of both sales to third party customers and to the Company's Global Energy business to reflect the real underlying performance. Please refer to the financial tables in the quarterly press release for the intercompany transaction elimination information. Income from operation amounts reflect management's allocation and estimate as some services are shared by the two segments of the Company.

## Guidance as of March 17, 2022

	Q4 2021 Actual	Q1 2022 Guidance	FY2021 Actual	FY2022 Guidance	2021-22E yoy Δ%
<b>Module Shipments</b>	3.8 GW	3.7 – 3.9 GW	14.5 GW	20 – 22 GW	c. +45%
<b>Battery Storage Shipments</b>	n/a	n/a	896 MWh	1.8 – 1.9 GWh	c. +100%
<b>Project Sales</b>	n/a	n/a	2.1 GW	2.1 – 2.6 GW	c. +10%
<b>Revenue</b>	\$1.5 bn	\$1.25 bn – \$1.35 bn	\$5.3 bn	\$7.0 bn – \$7.5 bn	c. +35%
<b>Gross Margin</b>	19.7%	14.5% – 15.5%	17.2%	n/a	n/a

🌟 Expect significant growth in 2022

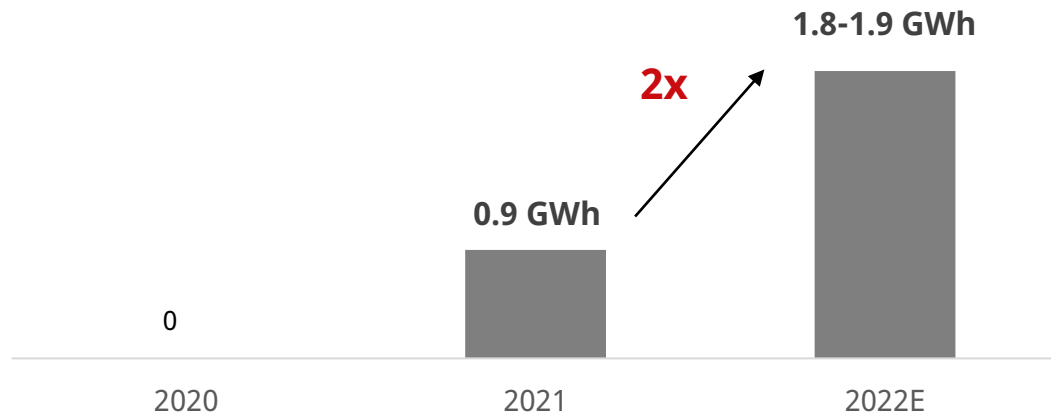
🌟 Q1 margins impacted by uptick in input costs; transportation costs to impact profitability below gross margin

# Making significant progress on our battery storage business

Revenue  
(approx.)

\$220 million

\$500 million



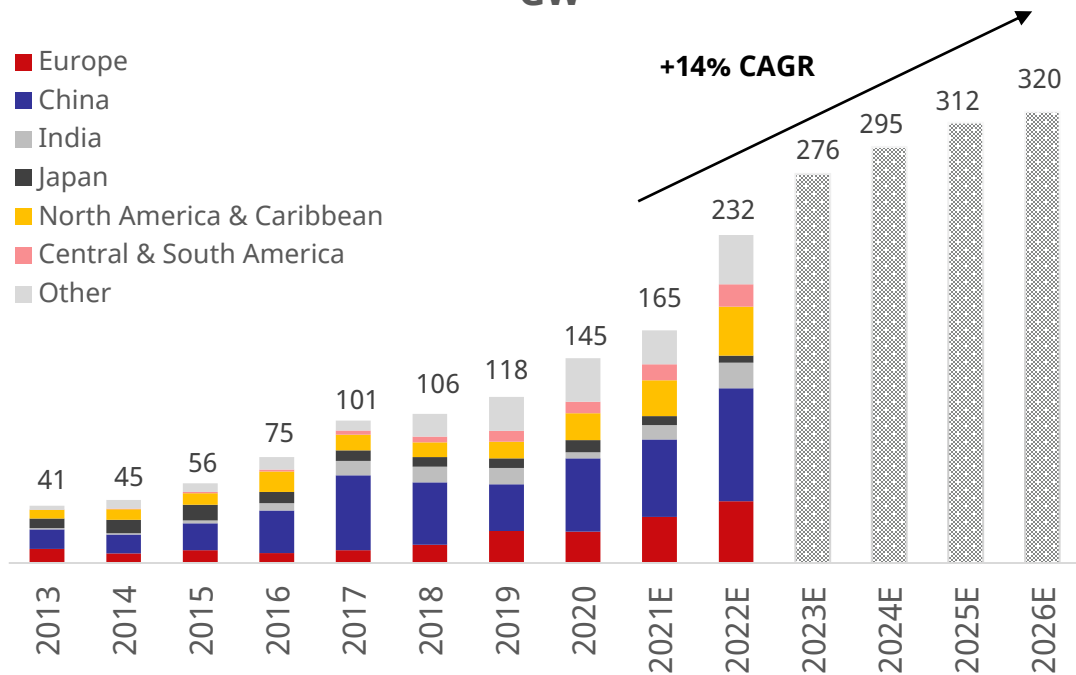
## Leading battery storage solution:

- high energy density
- strong safety
- cost-competitive
- easy installation

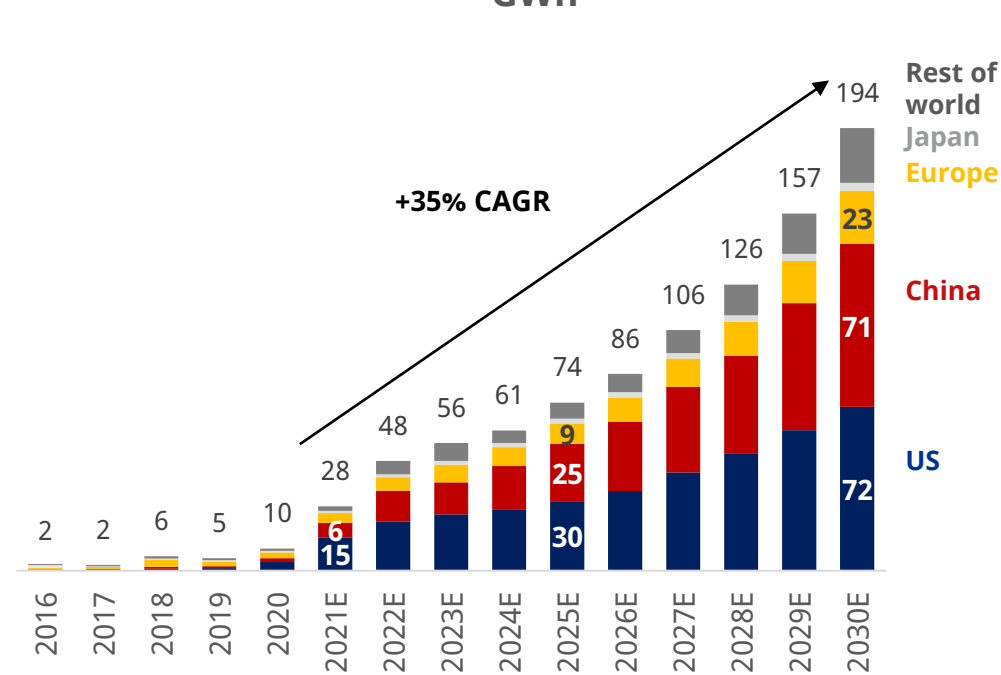
# Strong long term growth outlook for both solar and battery storage

- ☀️ Solar PV cumulative installations crossing 1 TW this year, to reach 3.8 TW by 2030 (but 5.2 TW needed by '30 to reach Paris Agreement!)
- ☀️ Battery energy storage cumulative capacity installations crossing 100 GWh next year, to reach 1 TWh by 2030
- ☀️ Long term growth driven by competitive economics and ESG/decarbonization efforts

Global Solar PV Annual Installations, GW



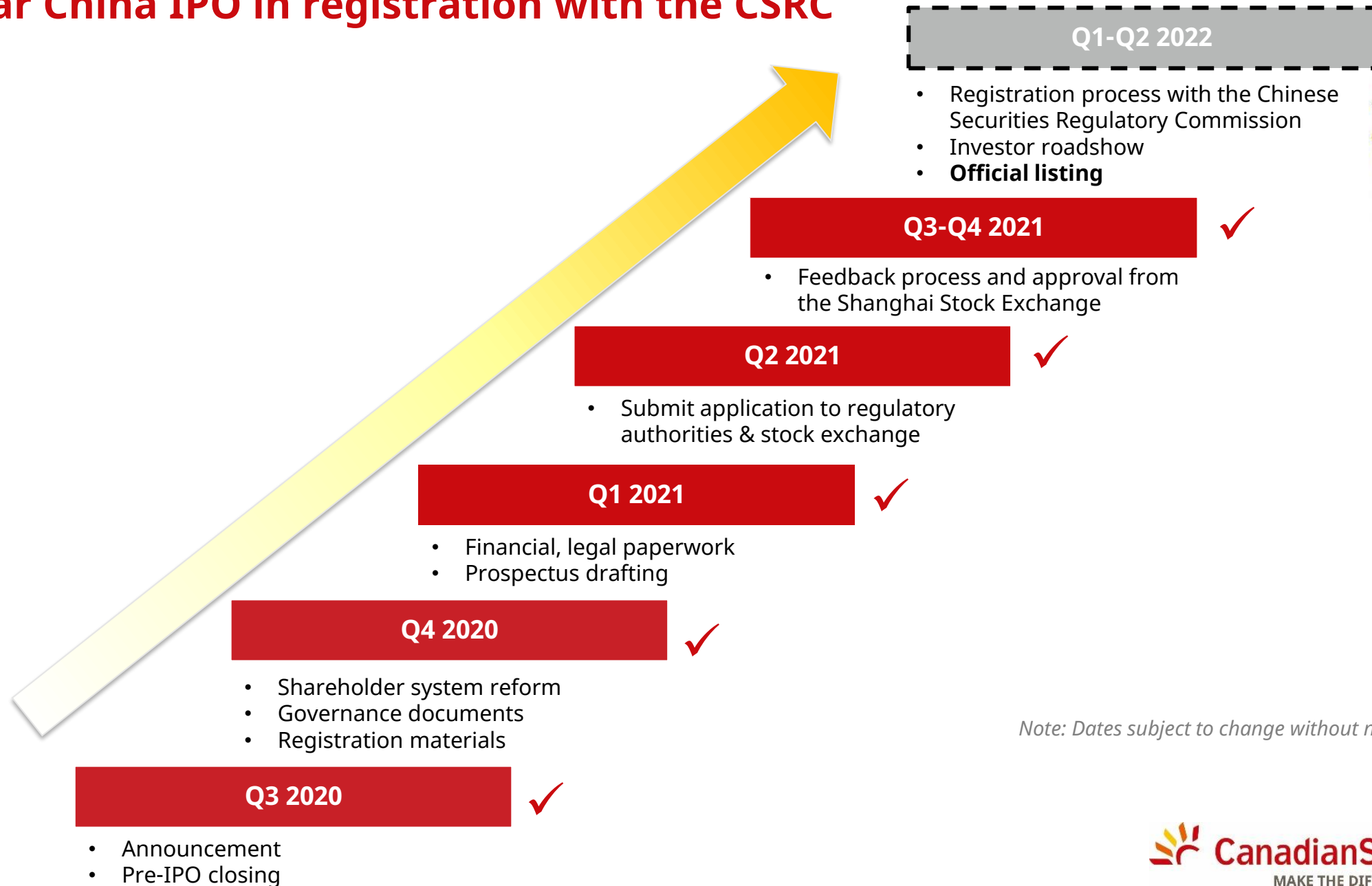
Energy Storage Annual Capacity Additions, GWh



Source: BNEF, IHS, Wood Mackenzie (2021E PV installations adjusted to CSIQ guesstimate).



# CSI Solar China IPO in registration with the CSRC



*Note: Dates subject to change without notice.*



# A COMPELLING INVESTMENT OPPORTUNITY

# Canadian Solar at a glance

## OUR MISSION

- ☀️ To power the world with solar energy and create a better and cleaner Earth for future generations

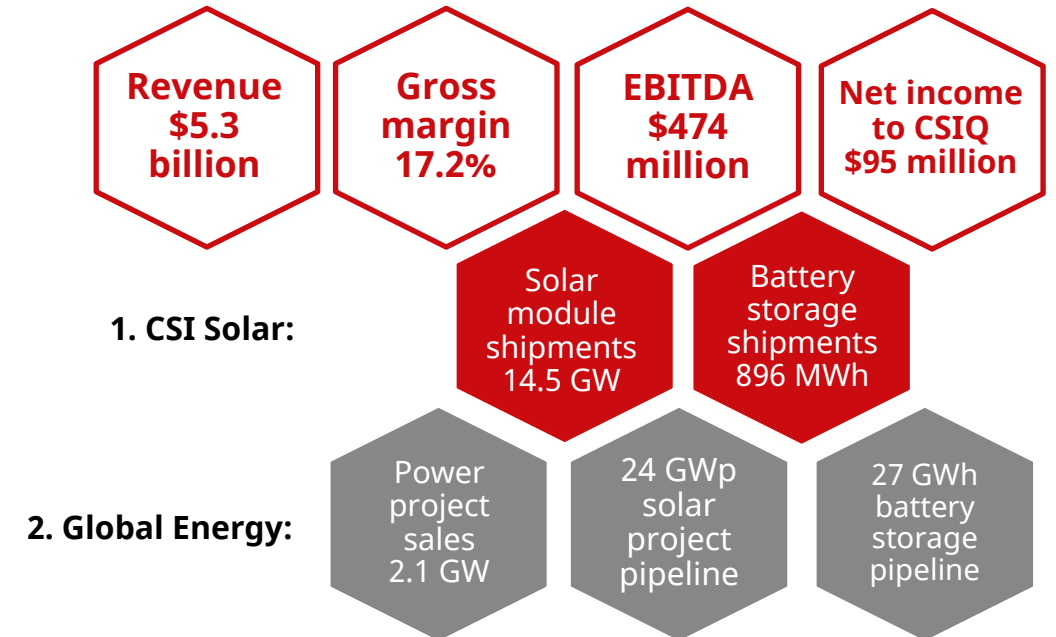
## OUR ORIGINS

- ☀️ Founded in 2001 in Ontario, Canada
- ☀️ Listed on the NASDAQ as CSIQ in 2006

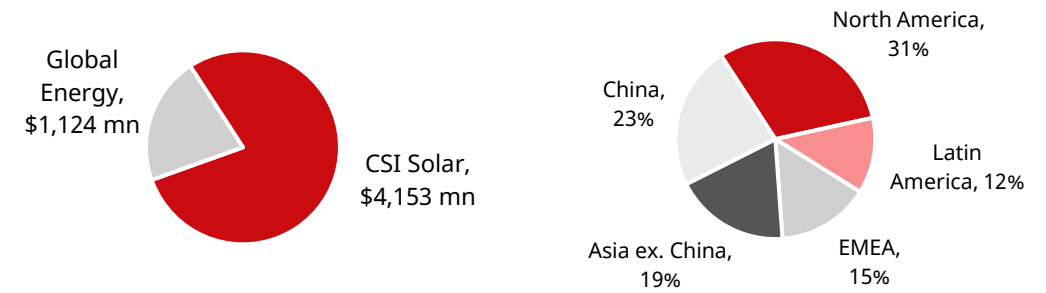
## OUR PERFORMANCE

- ☀️ Top 5 global module brand with 30% annual growth in shipments since 2013
- ☀️ 19.8% 5-year average gross margin
- ☀️ 4.1% 5-year average net profit margin
- ☀️ Global presence in 25 countries/territories, focusing on premium markets

## SUMMARY FINANCIAL AND OPERATIONAL METRICS (2021)



### Revenue Breakdown FY21





# Diversified and integrated business model

1

## Manufacturing: CSI Solar



- ☛ Top tier solar module brand: cumulative shipments of 67 GW. Delivered 14.5 GW in 2021, expect 20-22 GW in 2022
- ☛ Solar module manufacturing and total system solutions provider including inverters, system kits, energy storage and EPC services
- ☛ Battery storage solutions provider, delivering end-to-end, integrated battery storage solutions for utility scale, commercial and industrial, and residential applications
- ☛ Delivered c.900 MWh battery storage shipments in 2021, expect 1.8-1.9 GWh in 2022

2

## Project Development: Global Energy



- ☛ Solar project development: develop, build, operate, sell and own solar and solar power plants across 20+ countries/territories
- ☛ Battery storage project development: co-located utility-scale solar plus energy storage and stand-alone battery storage
- ☛ 6.2 GWp of contracted solar projects in operation, construction and backlog; 24 GW of total solar project pipeline
- ☛ 2.7 GWh of battery storage projects under construction; 27 GWh total storage project pipeline

# Why invest in Canadian Solar



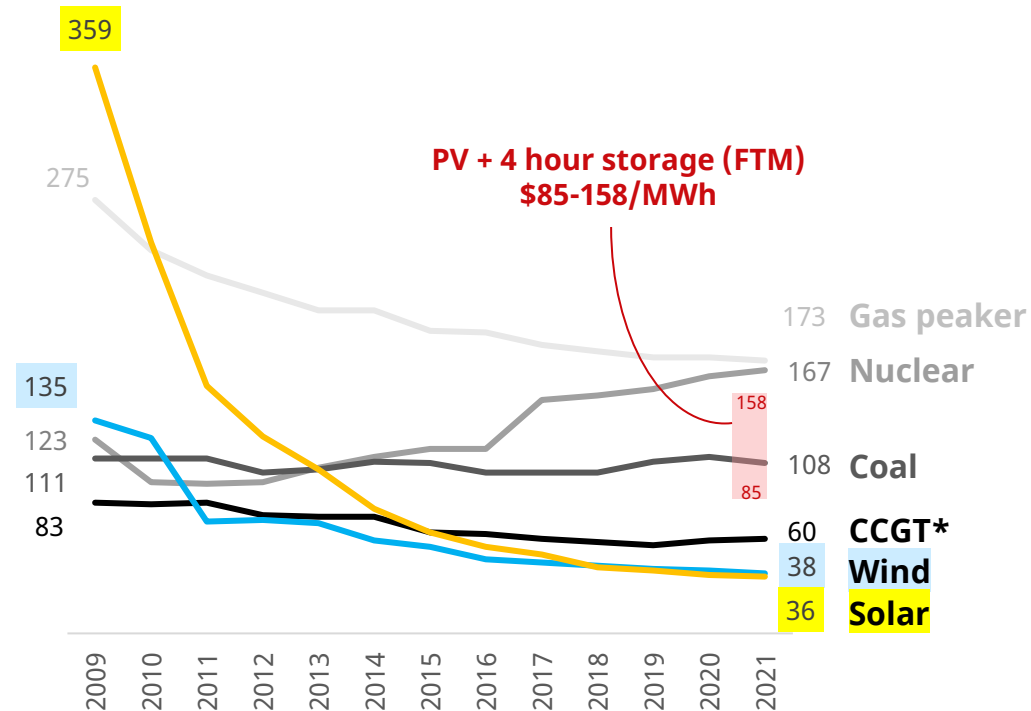
*Led by a strategically-minded and prudent management team with excellent track record*

- 1** Global market leader with strong growth outlook driven by solar grid parity and accelerating demand for clean renewable energy
- 2** Multiple levers of growth in solar modules, system solutions, project development & ownership, and battery storage
- 3** Market-oriented strategy driving technology and business model innovation, capturing new opportunities such as energy storage
- 4** Strong and consistent operational and financial track record
- 5** Attractive valuation supported by strong fundamentals & balance sheet

# Solar PV the most environmentally and economically attractive source of electricity, critical to any global decarbonization scenario

Solar + 4h battery storage is increasingly competitive; meanwhile, the cost of carbon is set to increase

Mean unsubsidized levelized cost of energy (LCOE) and levelized cost of storage (LCOS), \$/MWh



\*CCGT = Combined Cycle Gas Turbine

Strong energy security, climate change and decarbonization commitments by major economies

- **REPowerEU:** to reduce reliance on imported gas; 420 GW of additional solar capacity by 2030, with high scenario potential for 1 TW; Germany to increase solar tenders to 20 GW by 2028 from current 5 GW.
- **China:** “1+N” policies to reach peak carbon by 2030, and carbon neutrality by 2060. Non-fossil fuel energy to account for 20% / 25% of primary energy consumption by 2025 / 2030 resp. Solar and wind total installation to reach 1,200 GW and non-fossil fuel sources to account for 80% of primary energy consumption by 2060, implying annual solar capacity additions of 80-100 GW. Energy storage commercialization during the 14th Five Year Plan (system costs to reduce 30%).
- **U.S.:** Build Back Better Climate Change provisions \$555 billion, with potential solar ITC extension/direct pay, stand-alone storage ITC, PTC optionality etc.

Corporations are also demanding more clean energy to decarbonize their operations

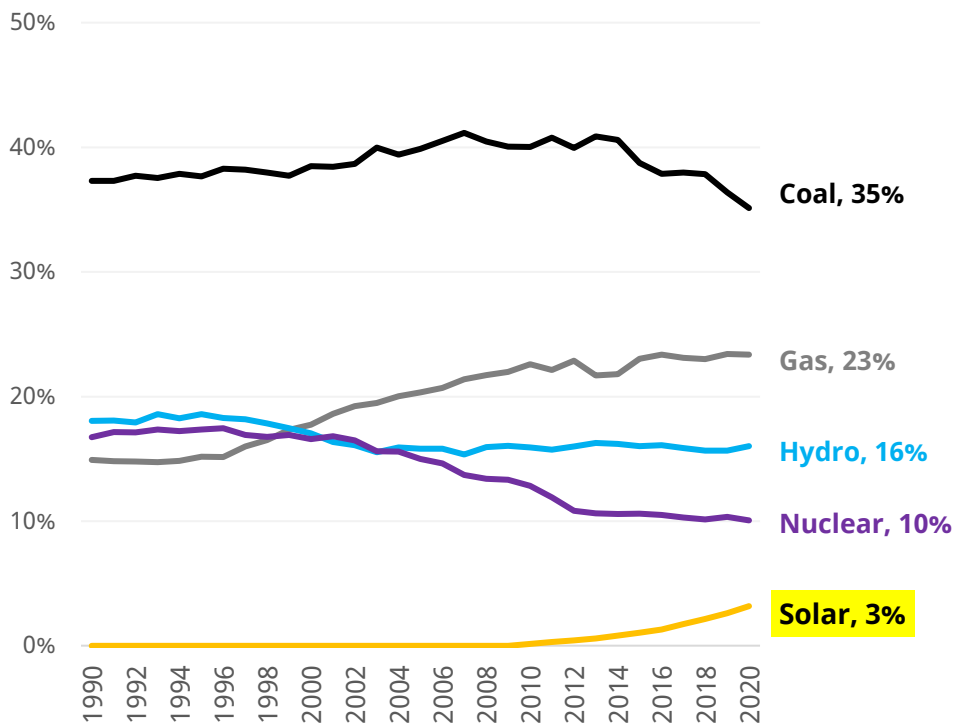
- Many firms committing to 100% renewable energy, contributing to lower energy costs and achieving corporate ESG goals.
- Key clean energy corporate off-takers: Amazon, Total, TSMC, Verizon, Meta, General Motors, Dow Chemical, Anglo American, General Mills and more.



# Massive growth potential as solar remains underpenetrated

Despite rapid growth, solar penetration remains at just 3%

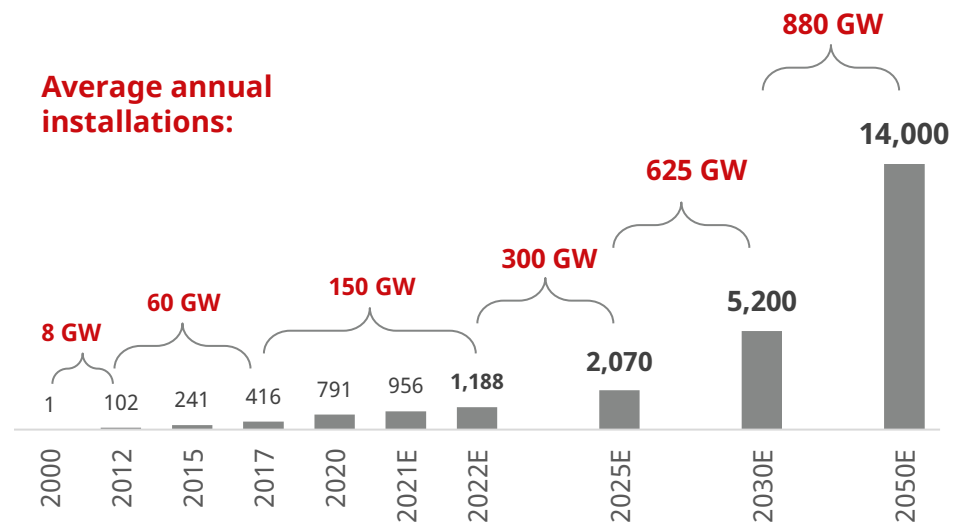
Electricity generation by fuel type



Solar's cumulative capacity base could reach 14,000 GW by 2050 from 1,000 GW in 2022

Global solar PV cumulative installations, GW

To achieve the **1.5°C Paris Agreement** goal, solar PV's global installed capacity needs to reach 5,200 GW by 2030 and 14,000 GW by 2050

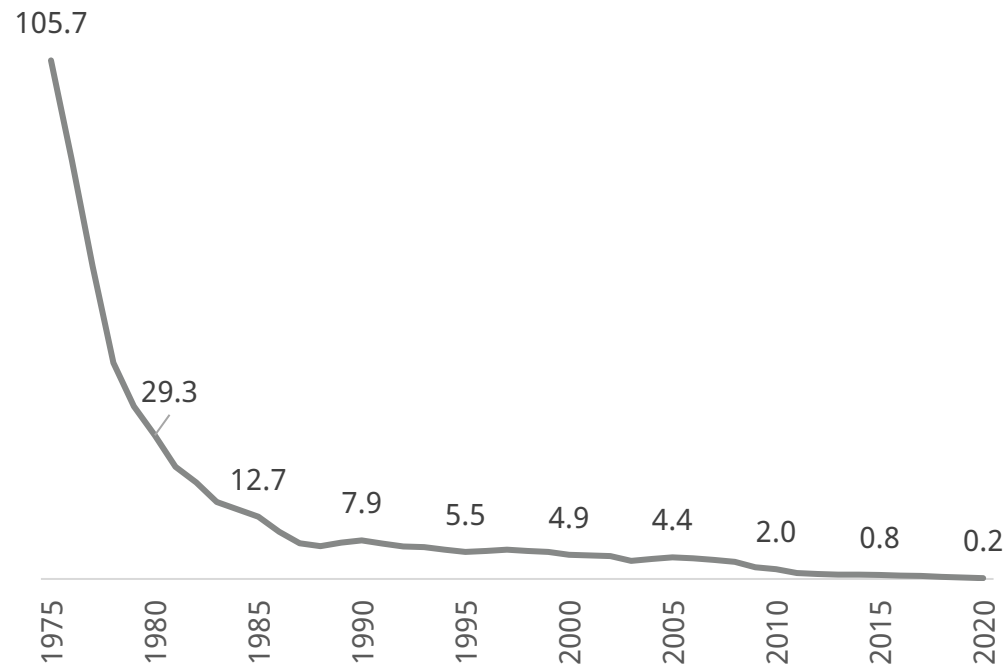


# Solar PV modules nearing the bottom of the cost curve

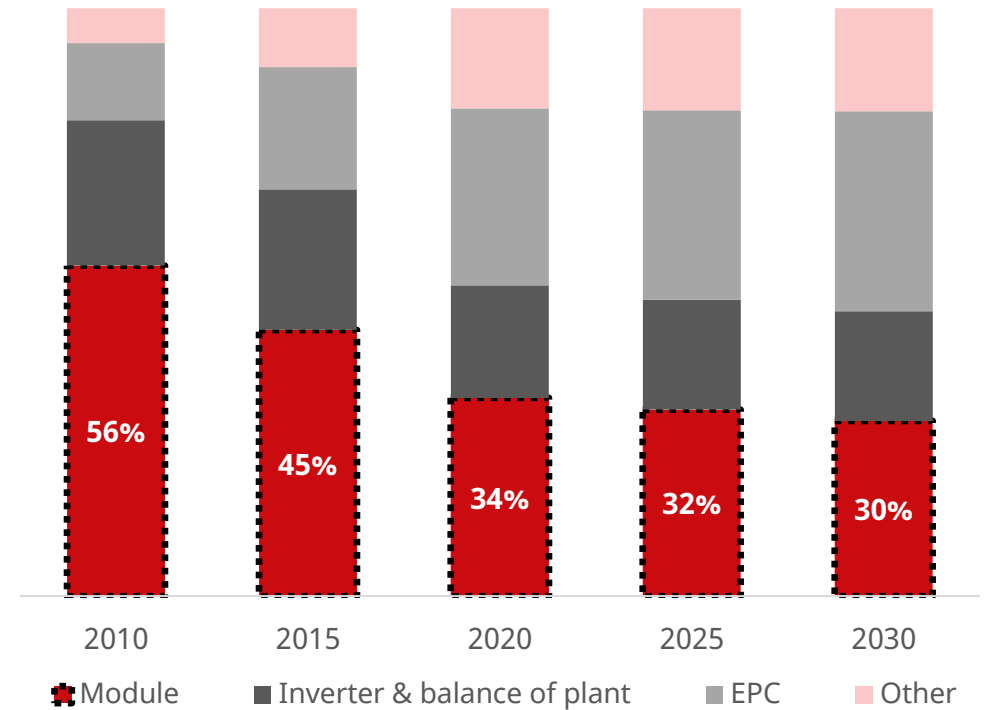
Solar module prices have declined dramatically

Declining marginal benefit from further module price cuts

Solar PV module cost, US\$/W



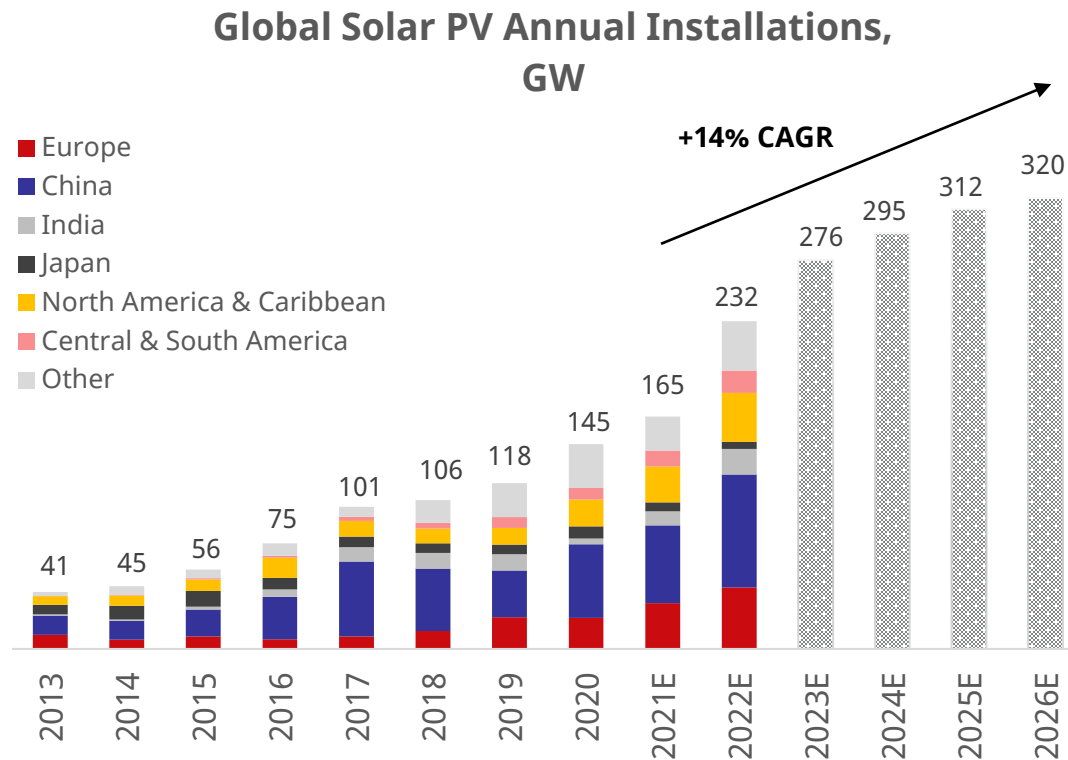
Capex split for utility-scale PV system



# Significant growth visibility and healthier market dynamics

Strong growth outlook on a much larger market base:  
annual PV installations up 7x over the past decade

Lower risk and higher return outlook  
in the solar industry



## LOWER RISK:

- **Independence from subsidies:** grid parity driving lower market uncertainty from subsidy policy overhang; lower demand/supply mismatch volatility from subsidy deadlines;
- **Greater market stability:** faster demand and supply adjustments to market signals
- **Lower market concentration:** the number of 1 GW+ markets to grow from 6 in 2016 to 18-20 in 2021
- **Larger market scale:** Much larger and stabler global base of demand

## HIGHER RETURNS:

- **Accelerating demand** for solar energy consumption and for solar energy assets
- **Solar module prices approaching the bottom** of the cost curve



# Market leader in solar energy with a global footprint in project development and module manufacturing and sales



**Strong presence in 25 countries:**

- **CSI Solar:** 17 countries
- **Global Energy:** 19 countries

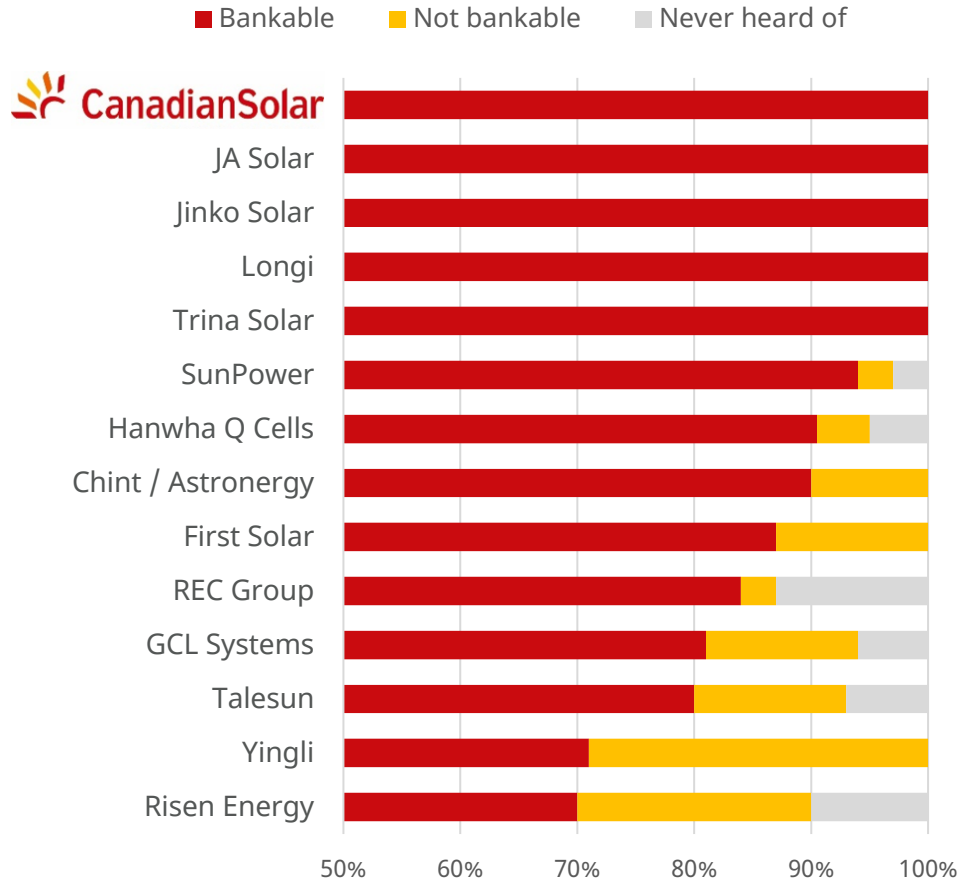
16 factories in 4 countries

**Our success is driven by our global-local teams and our culture of diversity**

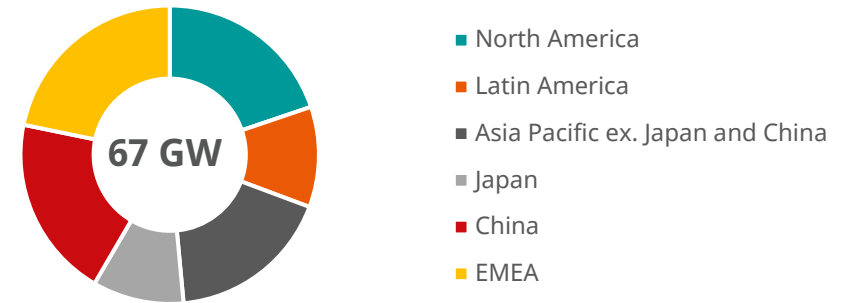
Note: Showing office locations only. Certain offices are shared between the CSI Solar and Global Energy businesses. Canadian Solar may do business in more locations than shown on the map.

# Top-tier, bankable and globally diversified solar module brand

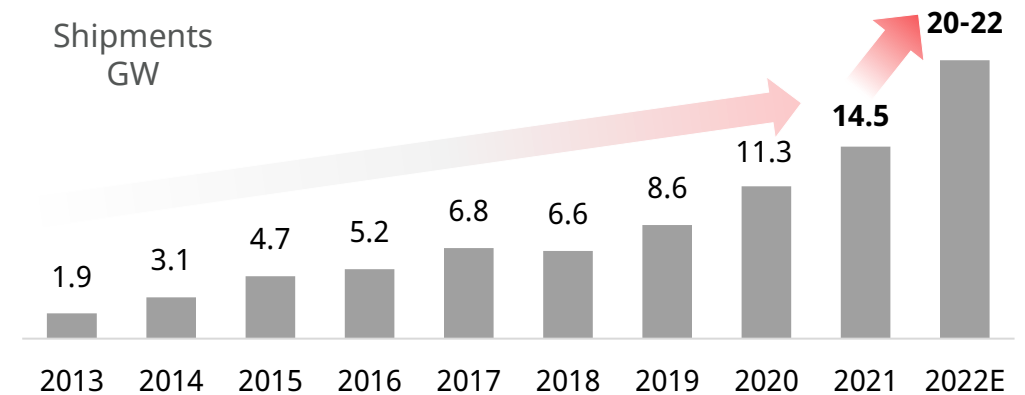
Most Bankable Module Supplier by BNEF with 100% bankability for 4 consecutive years



We have cumulatively delivered over 67 GW to customers across the world



Shipment growth to accelerate to c.45% in 2022E from c.30% historical CAGR

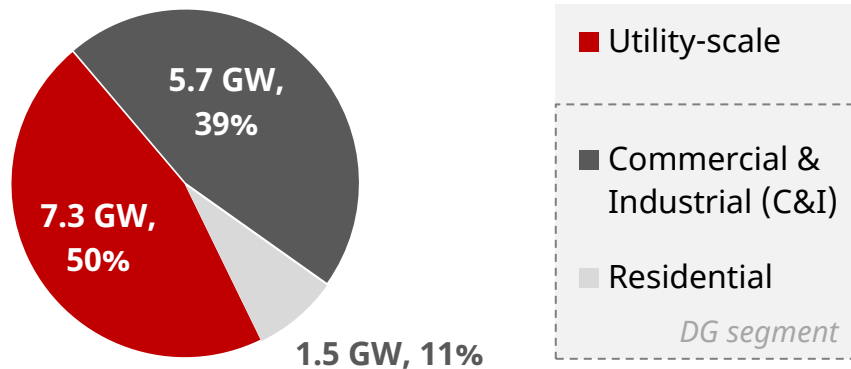


Source: Extract from Bloomberg New Energy Finance Module Bankability Survey, 2020. Solar brand bankability ratings are used by financial institutions across the world for credit analysis, indicating the likelihood that projects using the said solar products will be offered non-recourse financing by banks. Factors considered include quality and reliability of products and services, warranties, financial strength and track record.

# Differentiated sales strategy focused on delivering high value-add system solutions to premium markets – driver of CSI Solar’s stronger pricing power

CSI Solar is over-indexed to the distributed generation (DG) market segment as it accounts for 50% of our FY21 shipments (DG is c.38% of the global market)

FY21 shipments



## DG market segment

- ✓ Higher ASP / smaller volume orders
- ✓ Dedicated channel management
- ✓ Higher customer loyalty
- ✓ Greater demand stability
- ✓ Higher barriers to entry

## Integrated System Solutions = Dedicated product management for high-value channels and markets (Module + Inverter + Battery Storage)

Product and solution development	Value proposition based on user experience
<b>Module</b> <ul style="list-style-type: none"> <li>• High efficiency all-black modules for resi market</li> <li>• Lightweight modules for Japanese market</li> <li>• Heterojunction and Topcon high power wattage modules</li> </ul>	<ul style="list-style-type: none"> <li>• <b>Greater pricing power for top quality solutions &amp; services</b></li> <li>• <b>Leverage existing channels to expand premium product offering</b></li> <li>• <b>Battery storage, power electronics and AI enablers of new business models</b></li> </ul>
<b>Inverter</b> <ul style="list-style-type: none"> <li>• CSI Solar full power range own-made inverters for residential, C&amp;I and utility-scale applications</li> </ul>	
<b>Storage</b> <ul style="list-style-type: none"> <li>• Residential storage system, under development for Japan and U.S. markets</li> </ul>	



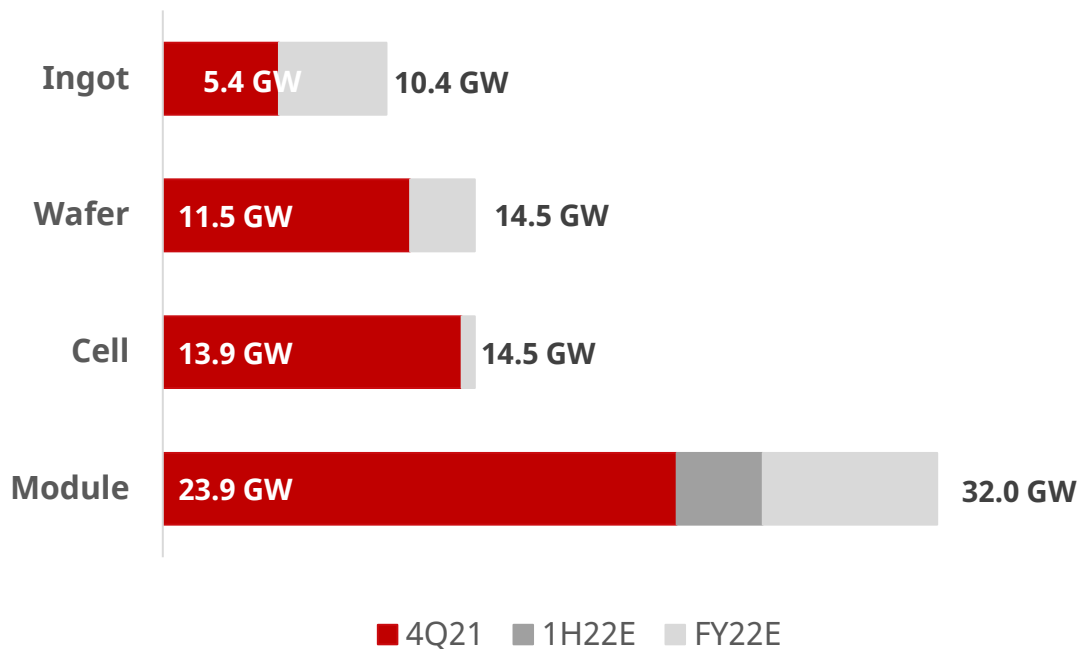
# Gaining global market share through capacity expansion

**In the long term**, with demand growth and supply consolidation, **CSI Solar's strategy** is to expand capacity and increase the level of vertical integration, in order to gain global market share, enhance pricing power, better control costs and improve profitability over the long run

**In the near term**, our capacity expansion plans remain flexible, taking into account upstream supply chain dynamics and technological advances affecting new and old capacity utilization

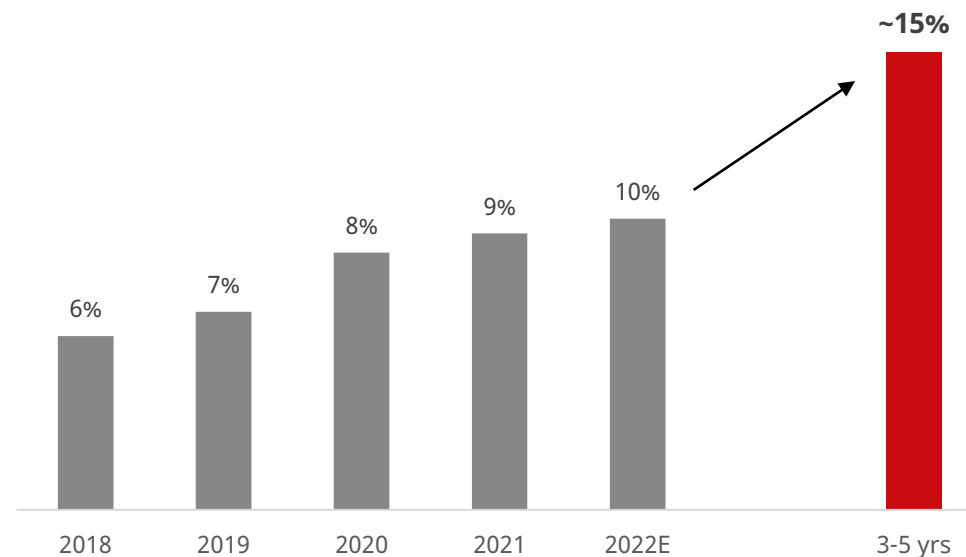
## Expand capacity and increase vertical integration...

Canadian Solar Manufacturing Capacity, year-end (GW)



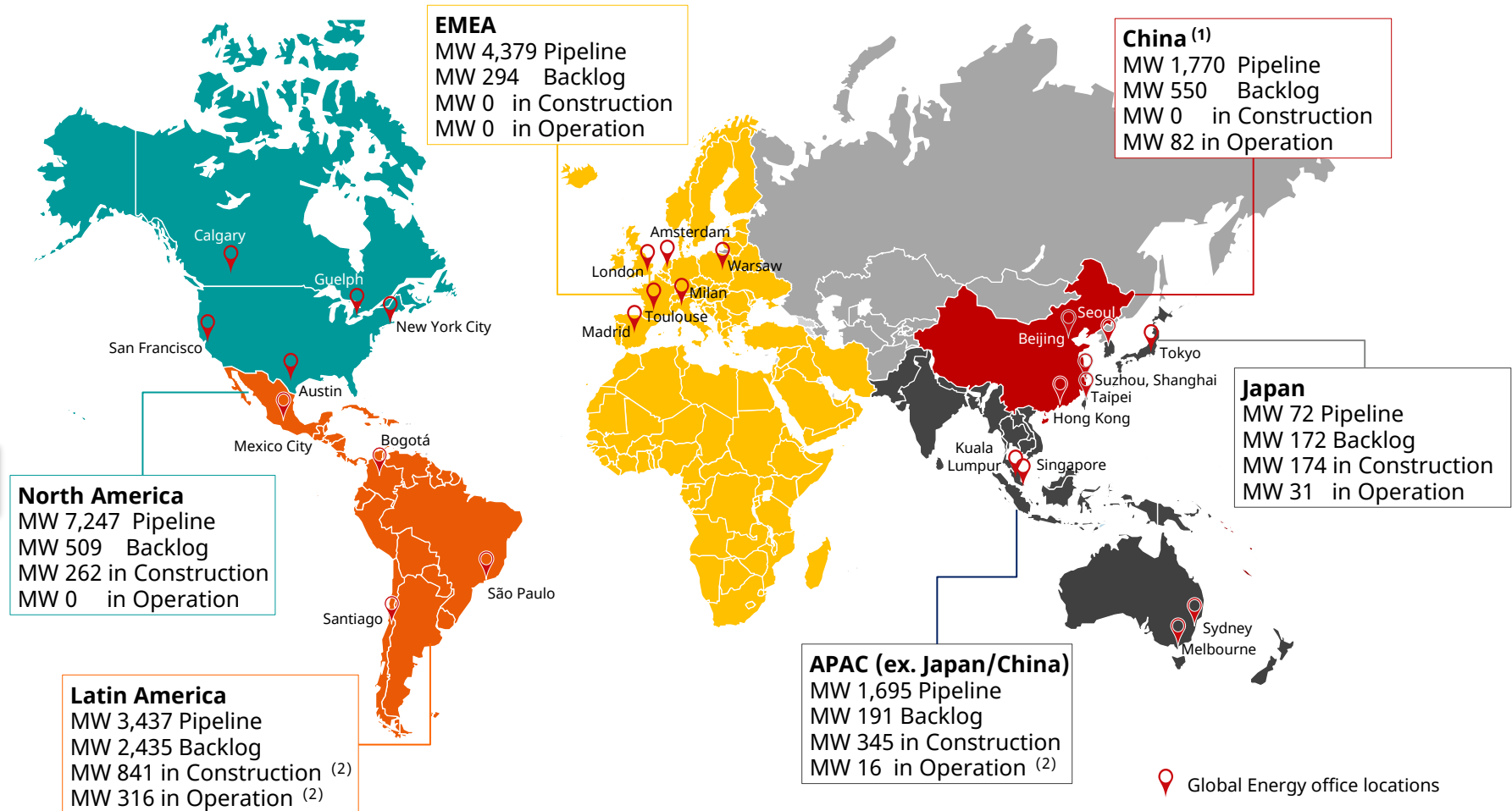
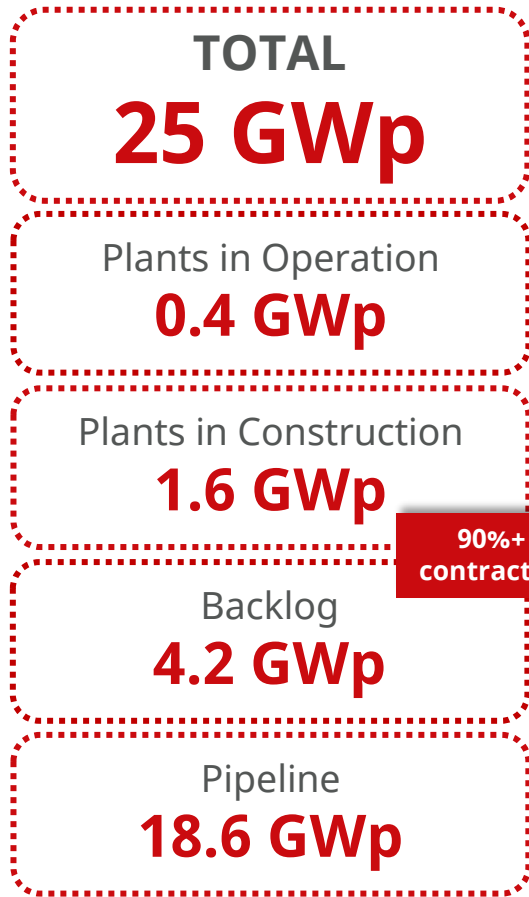
## ...to gain global market share and pricing power

Canadian Solar Global Module Market Share



Source: IHS, BNEF, PV Infolink.

# Large global solar project pipeline of 25 GWp across the world



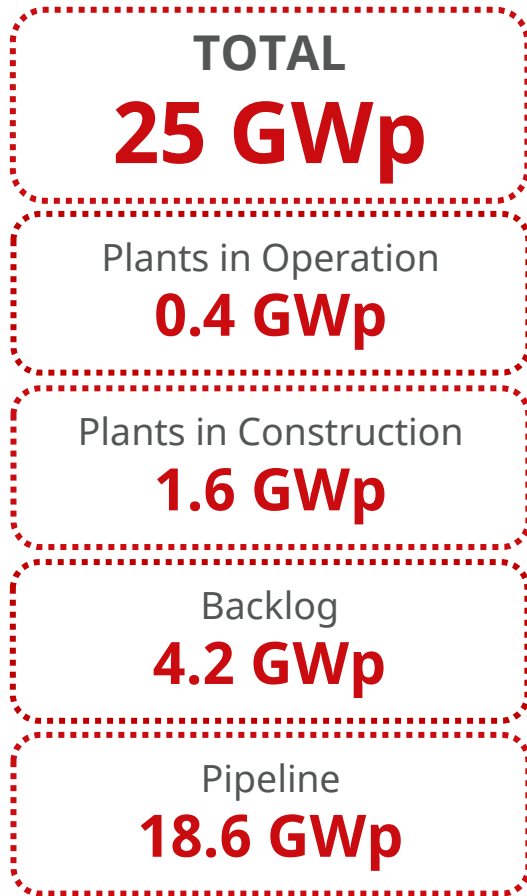
**To unlock value in 6 GWp<sup>(2)</sup> of contracted solar projects while continuing to grow our total pipeline**

Total pipeline as of January 31, 2022. Definitions of backlog/pipeline consistent with industry practice – see next slide.

(1) China portfolio is part of CSI Solar.

(2) Gross project capacity includes aggregate project stakes of c.600 MWp not owned by CSIQ.

# Large diversified solar project pipeline across various stages of development



- Good balance of projects across regions and different stages of development
- Approx. 6 GWp of contracted solar projects
- Projects are originated by regional teams, but Investment Committee has final say on projects, with strong risk management function

- Projects in operation and connected to the local grid, generating electricity revenues

- Projects in construction that have not yet reached commercial operation

- Projects that have passed the Risk Cliff Date and are expected to be built in 1-4 years
- Risk Cliff Date is the date on which the project passes the last high-risk development milestone (varies by country)
- Most backlog projects will have received required environmental and regulatory approvals and entered into interconnection agreements. Over 90% of projects in backlog have contracted revenues

- Early- to mid-stage project opportunities currently under development that are yet to be de-risked
- The project has been brought to the Investment Committee but has not yet passed its Risk Cliff Date
- The Company may exit from earlier stage projects that do not show acceptable risk/return/cash flow profile

Total pipeline as of January 31, 2022. Definitions of backlog/pipeline consistent with industry practice.

(1) China portfolio is part of CSI Solar.

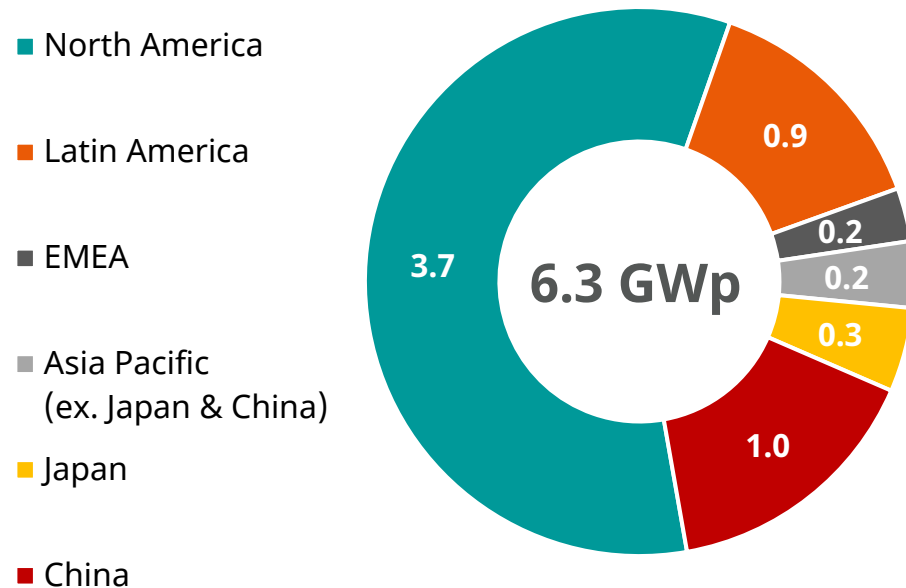
(2) Gross project capacity includes aggregate project stakes of c.600 MWp not owned by CSIQ.



# Proven track record developing & building over 6.3 GWp solar projects worldwide

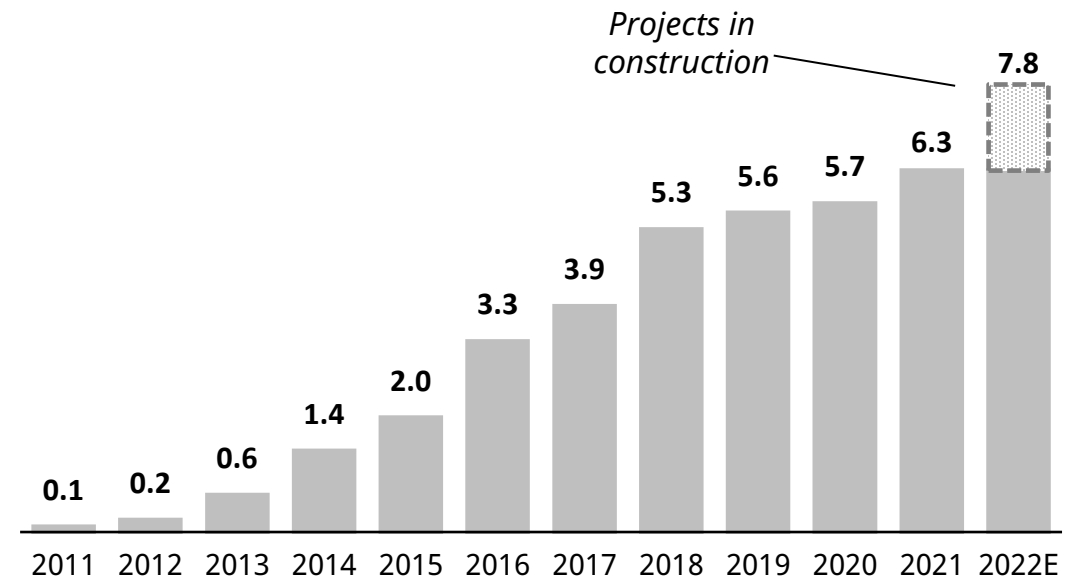
Expanded our solar project development track record to over 20 countries...

## Regional mix



...and expect to reach ~8 GWp by the end of 2022

## Cumulative power plants built and connected, GWp



# Leading presence in markets with strong fundamentals

Focus on low-risk, high growth markets

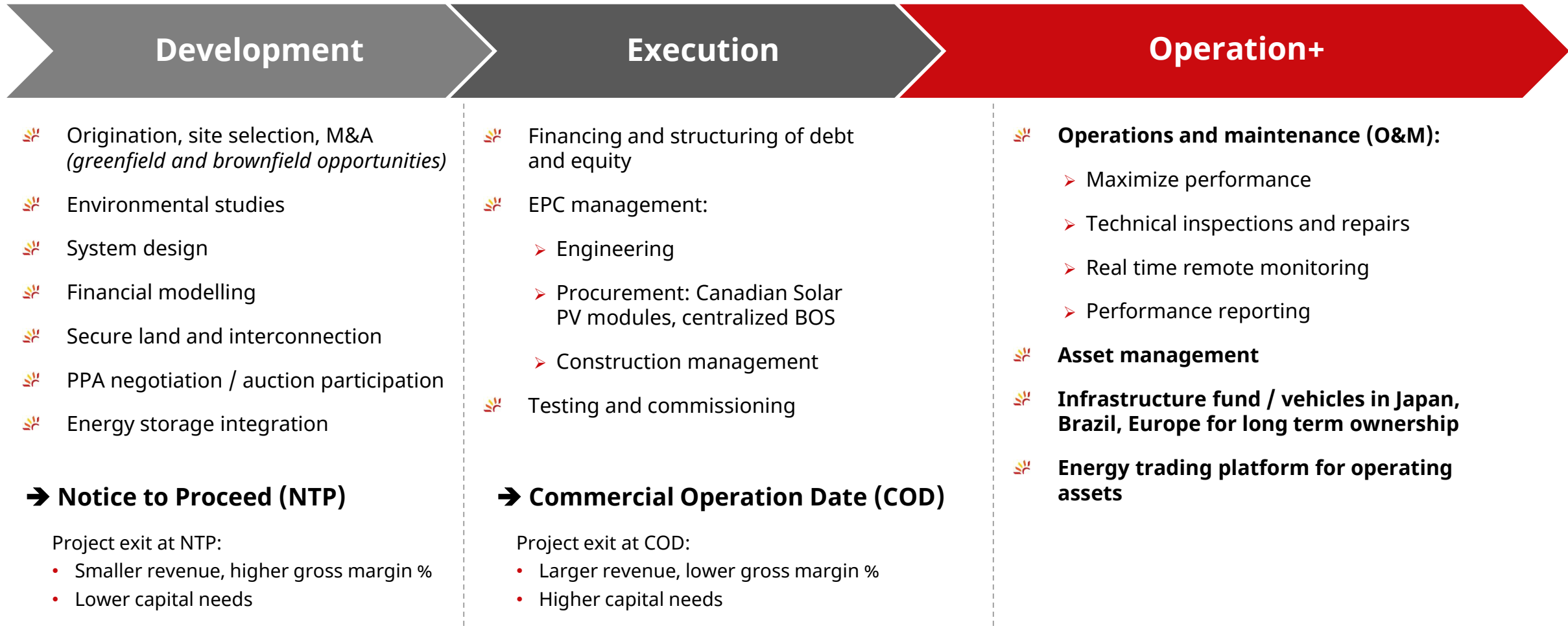
- 🌟 **North America:** Potential legislations in the U.S. to allow CSIQ to capture greater value from solar and storage assets; future potential to build local investment vehicle.
- 🌟 **Latin America:** Growth through both public auctions and private PPAs. Brazil – over 2 GW of projects in backlog, expected to reach COD this year and over the next few years; to feed into the FIP-IE vehicle. Mexico – executing projects with current partners, market with strong fundamentals. Projects under development in Chile, Colombia, Dominican Republic.
- 🌟 **EMEA:** Expect significant growth driven by net zero carbon emissions targets; in Italy, established CSFS Fund 1, a closed-ended alternative investment fund, partnering with patient capital investors to retain ownership of projects over the longer term. Largest developer in Italy in terms of contracted volume.
- 🌟 **Japan:** Strong fundamentals; transition from feed-in-tariff to auctions market
- 🌟 **Asia Pacific ex. Japan and China:** Increase presence in markets such as South Korea and explore opportunities in markets such as Malaysia, Thailand and Vietnam

Nearly 7 GW of contracted projects secured by long-term PPAs

## Average length of FIT/PPA contracts

U.S.	12-20
Brazil	15-20
Europe	~ 10
Japan	~ 20
South East Asia	~ 20
Australia	10-20

# Unparalleled expertise in the solar development value chain across 20+ jurisdictions



Maximize project valuation, accelerate cash turn, minimize risk exposure, focus on capturing long term returns of solar and battery storage project assets



## Multiple levers of growth, focusing on recurring income

		2021 Actual	2022E	2023E	2024E	2025E	
1	Development: Project sales	Annual project sales, GWp	2.1	2.1 – 2.6	2.8 – 3.3	3.5 – 4.0	4.0 – 4.5
2	Services: O&M <sup>(1)</sup> + Asset Mgmt	Operational O&M projects, GWp	2.1	4.3	6.5	9.2	11.0
3	Investment Vehicles: Partial ownership of solar projects	Cumulative projects retained (net & gross <sup>(2)</sup> ), MWp	292	370	630	1,000	1,300
			748	1,500	2,580	4,200	7,000

(1) O&M = Operations and Maintenance.

(2) Net projects retained represents CSIQ's net partial ownership of solar projects, the gross number represents the aggregate size of projects including the share which is not owned by CSIQ.

Note: Final timing and recognition of project sales may be impacted by various external factors. Targets are subject to change without notice; investors are encouraged to review the Risk Factors section of the Company's annual report on Form 20-F.

# Increase earnings stability and value capture through investment vehicles and capital partnerships

Entity	Location	Status	Expected CSIQ ownership	Type of assets	Gross volume, MWp	AUM, \$mn	Equity, \$mn	Avg market CAFD \$/MW
<b>CSIF</b> (1) (Canadian Solar Infrastructure Fund, TSE: 9284)	Japan	Up-and-running	15%	Operational assets	184	650	380	>\$200k
<b>JGIF</b> (Japan Green Infrastructure Fund)	Japan	Up-and-running	67%	Development & construction assets	>200 (2)	N/D (3)	N/D	First offer rights to CSIF
<b>CSFS</b> (Canadian Solar Finint Solare, Italian Real Estate Fund)	Italy	100% owned, fundraising from Q4 2021	c.40%	Construction & operational assets	140 (4)	N/D	N/D	c.\$30k
<b>FIP-IE</b> (Listed Brazilian Participation Fund in Infrastructure – to be launched)	Brazil	100% owned, still private	Up to 20%	Operational assets	>600 (4)	N/D	N/D	c.\$40k
<b>Various private &amp; public vehicles</b> (to be launched)	Europe (various)	N/A	c.40%	Construction & operational assets	N/D	N/D	N/D	c.\$20k

- ☀️ Optimize and maximize project valuation relative to individual project sales strategies
- ☀️ Grow base of operating solar assets through partial ownerships and increase share of recurring income
- ☀️ Mobilize and leverage 3<sup>rd</sup> party capital partners for growth
- ☀️ Capture additional value in O&M, asset management, storage retrofit etc.

(1) See following slide for more details.

(2) Assumes full deployment, as JGIF is a development fund and will not hold projects for long term cash flow.

(3) Not disclosed or not available.

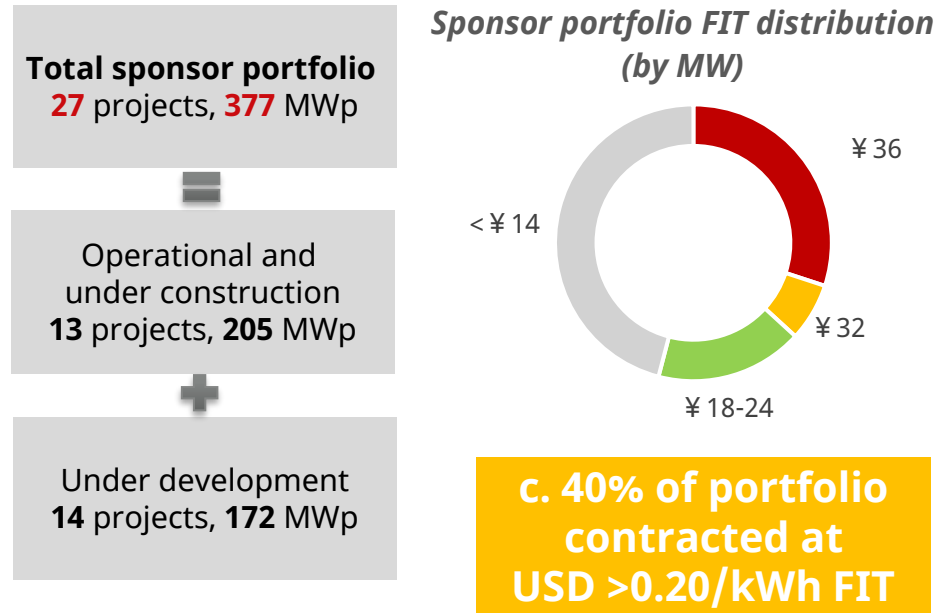
(4) Initial asset dropdown, expected to grow over time. Total existing backlog in Brazil is >2 GW. E.U. funds to grow to >1 GW.

Note: Values are indicative and subject to change without notice.

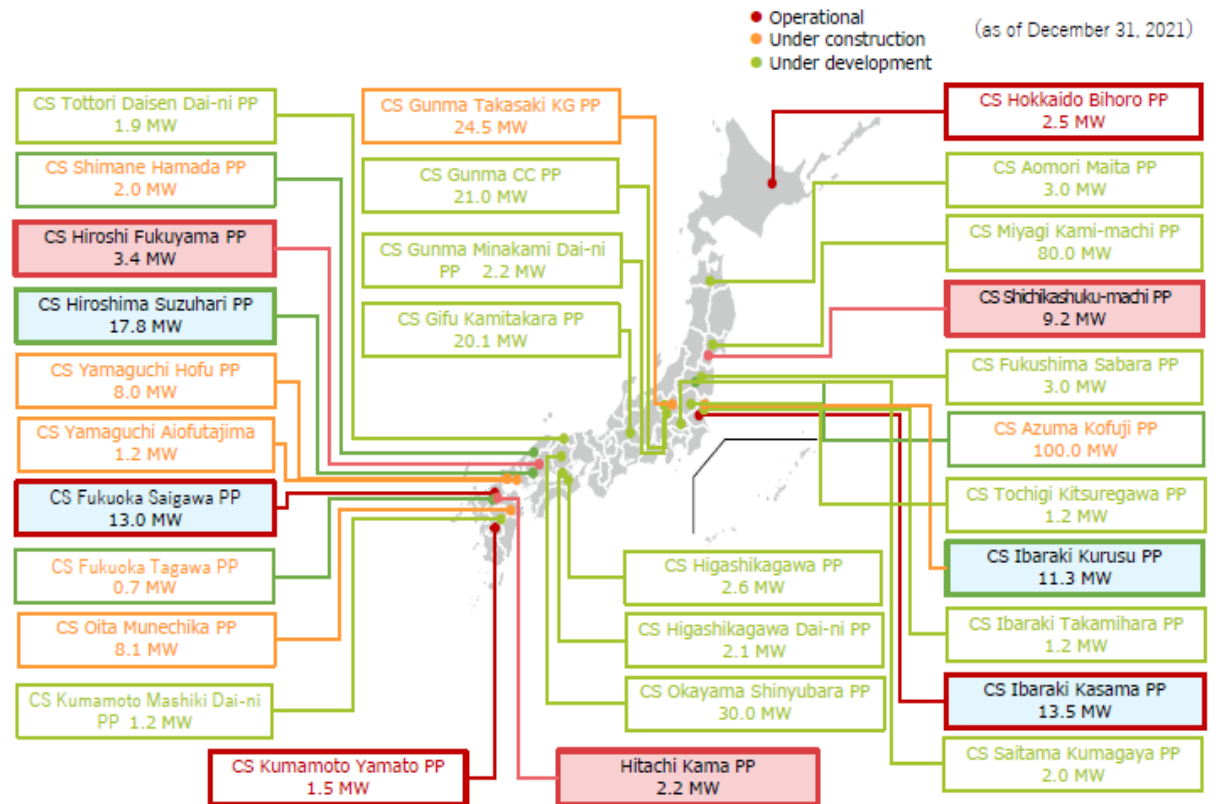
# CSIF: Japan's largest publicly listed solar infrastructure fund

## Canadian Solar Infrastructure Fund (TSE: 9284.T) 15% owned by CSIQ

Valuation <sup>(1)</sup>	¥ 77 bn (~\$650 mn)
Market capitalization <sup>(2)</sup>	¥ 46 bn (~\$380 mn)
No. of power plants	25
Capacity	184 MWp



## Map of CSIF and sponsor (CSIQ) assets



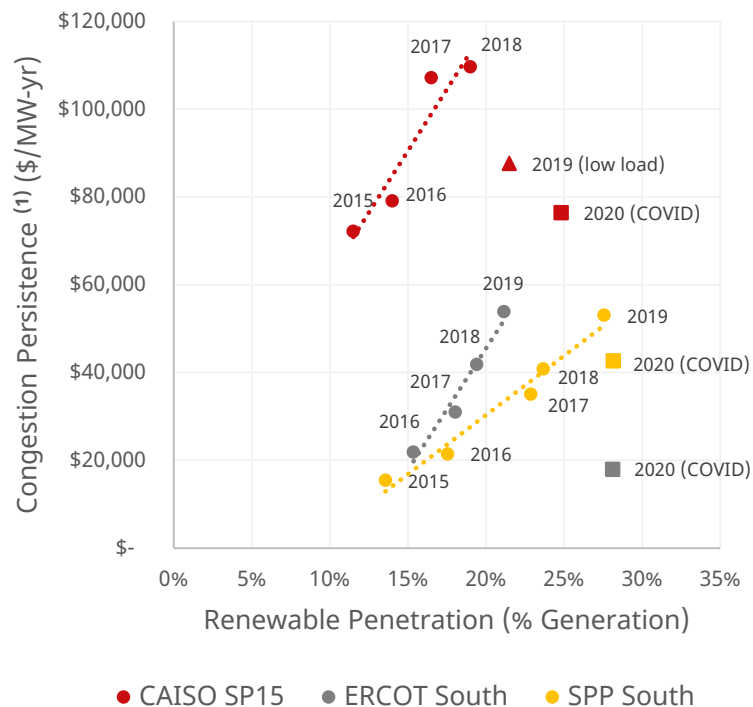
(1) Median project valuation report amount, which is the estimated values provided to us by PricewaterhouseCoopers Sustainability LLC and Kroll, LLC. in its project valuation reports as of December 31, 2021.

(2) As of April 7, 2022.

# Increasing demand for energy storage with greater adoption of renewables

The value of battery storage is directly correlated with the penetration of renewable energy

**Value of storage and renewable penetration across U.S. ISOs**



Battery storage has unique advantages in providing grid services

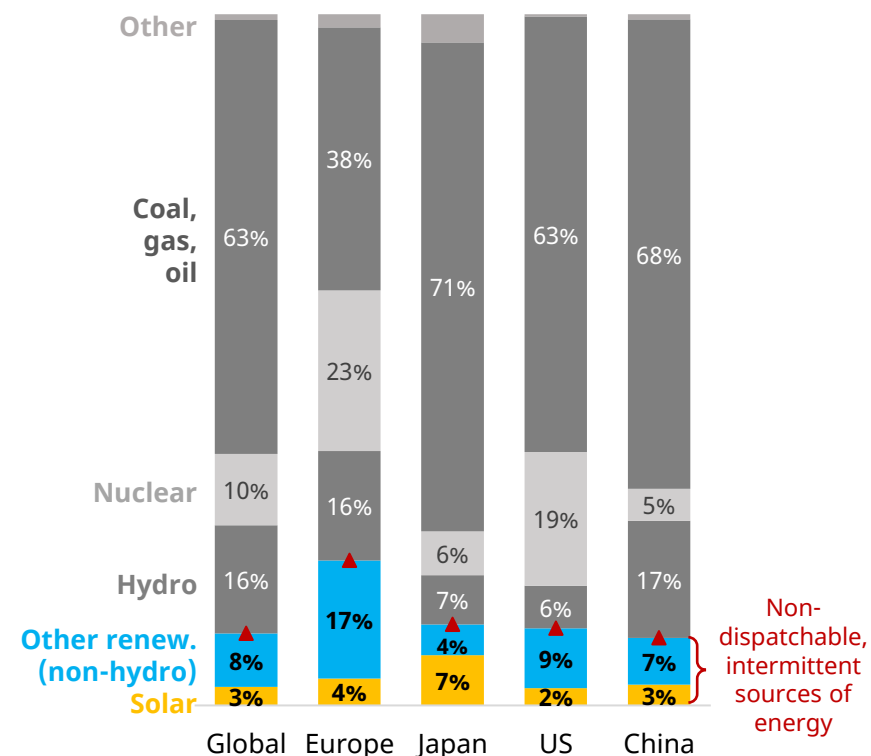
Increasing penetration of renewable energy lowers power costs and decarbonizes the power grid, but it **creates price volatility and affects grid stability: battery storage can mitigate the effect of renewable energy on the grid**

### Advantages of battery storage:

- Modular, flexible size
- No startup costs, short ramp time
- Ability to charge and discharge
- Battery costs declining rapidly

The need for battery storage will only increase as renewable penetration continues to go up

**Electricity mix %**



Source: Ascend Analytics, BP.

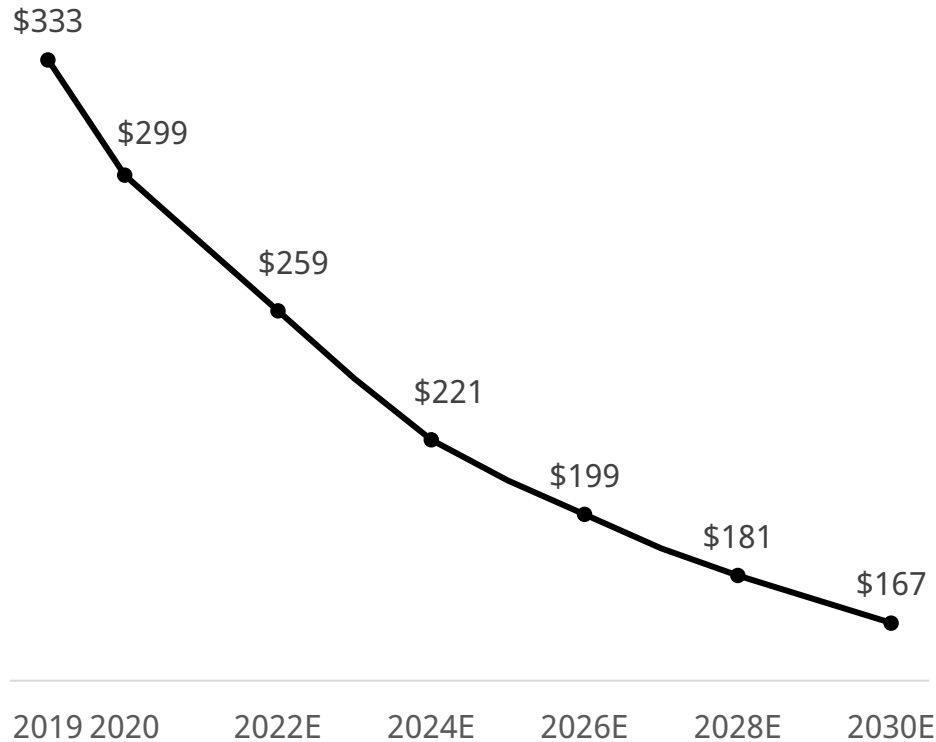
(1) Congestion persistence = value of storage to real-time energy prices based on the frequency and magnitude of energy price spikes. The volatility correlates to the opportunity for storage to arbitrage in the energy market.



# Energy storage entering exponential market growth phase

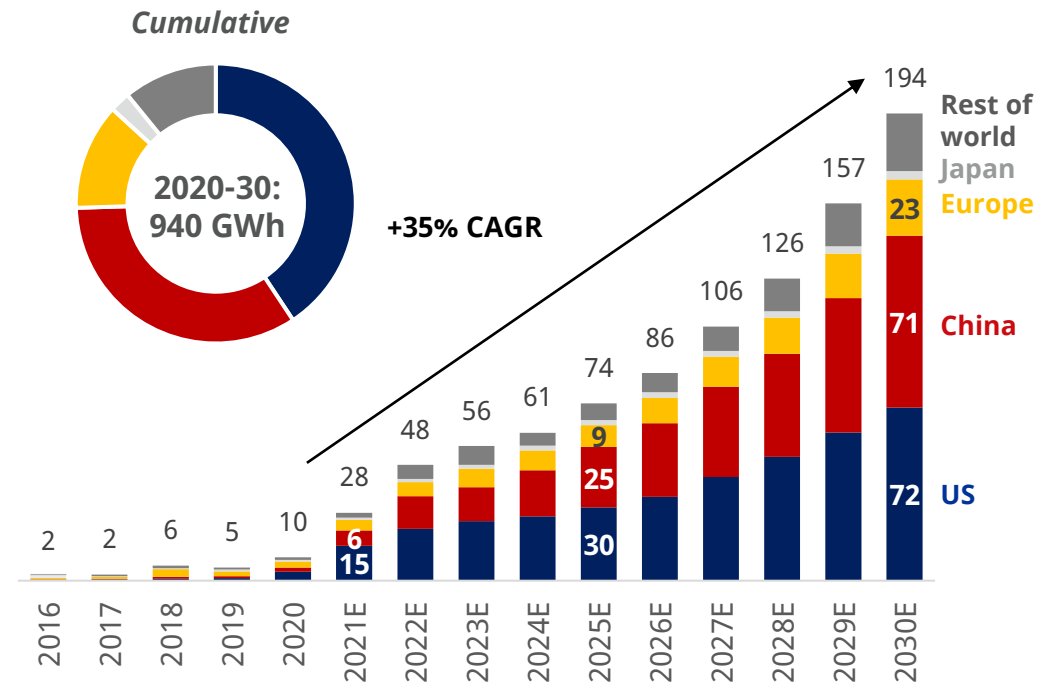
Rapid cost reductions improving the economics of battery storage solutions

Capital cost for a fully-installed large 4h duration AC energy storage system, \$/kWh



The U.S. market to account for half of the global storage market over the next decade

Energy Storage Annual Capacity Additions, GWh



# Building a leadership position in battery storage

- CSIQ to deliver 1.8-1.9 GWh battery storage projects in 2022 (CSI Solar)
- Diversified solar business model + global presence = competitive advantage in identifying early storage market opportunities
- Deep understanding of power grids and power markets to identify the markets/locations that maximize the value of storage

## Battery Storage Solutions Integration (CSI Solar)

- Proprietary, integrated battery storage technological solutions
- Bankable fully-wrapped capacity and performance guarantees, supported by robust risk management strategies, financial modeling and warranty designs
- Long term operations & maintenance including battery capacity augmentation

## Battery Storage Project Development (Global Energy)

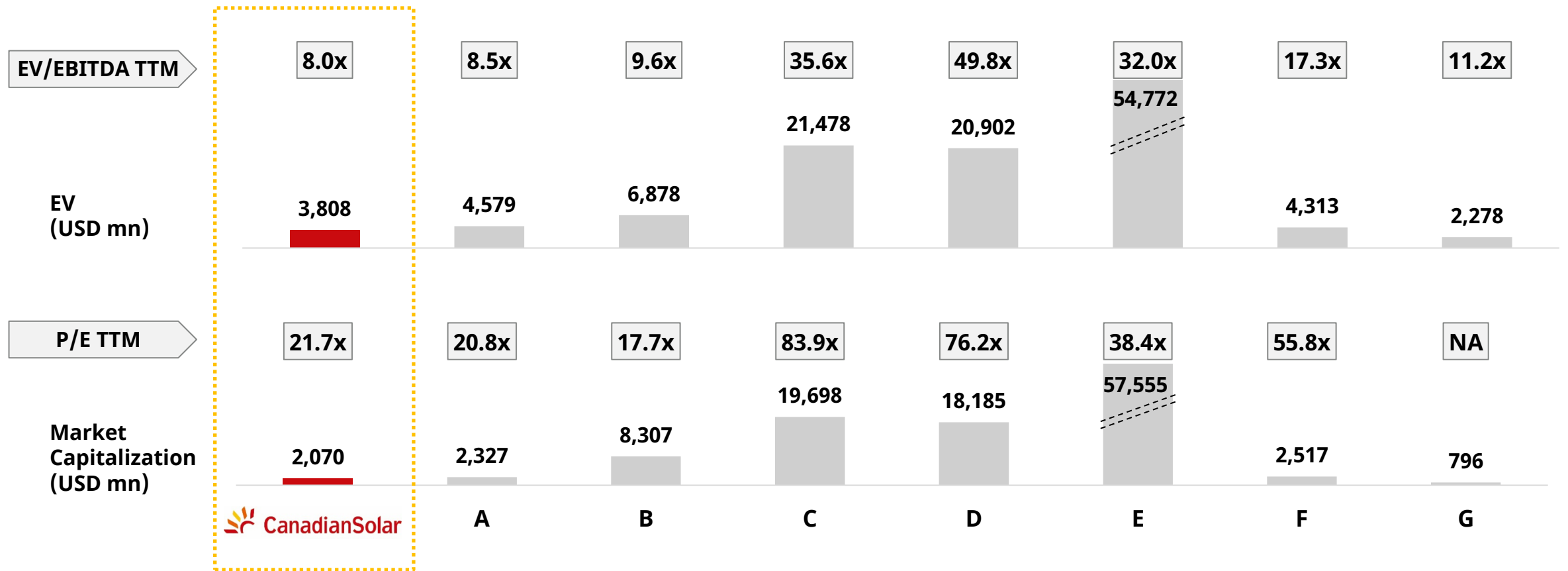
- Signing storage tolling and other off-take agreements with a variety of power purchasers
- Permitting/interconnection
- Financial modeling
- Fully integrated with solar development

Storage pipeline, MWh

LTSA (Long Term Service Agreement)	Contracted/ In Construction	Forecast	Pipeline	Total
300	2,043	390	3,619	6,352

In Construction	Backlog	Pipeline	Total
2,681	841	23,620	27,142

# Canadian Solar trades at an attractive valuation relative to peers...



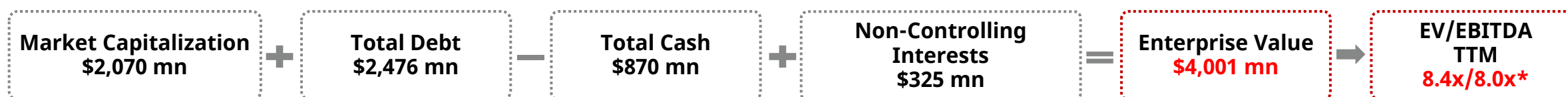
1. The above relative valuation analysis is intended for illustration purposes only. Investors are encouraged to do their own due diligence based on own analysis of publicly available financial information.
2. NA: Not applicable due to negative earnings.
3. TTM Trailing Twelve Month data to the latest quarter available.
4. Canadian Solar's EV/EBITDA calculation can be viewed on the next slide. Source for peer multiples: Factset data, company filings.
5. Prices as of April 7, 2022, market close.

## ....supported by solid earnings performance...

Total Debt and Cash Breakdown				
	1Q21	2Q21	3Q21	4Q21
Short-term borrowings	1,217	867	1,083	1,271
Long-term borrowings on project assets – current	264	491	297	322
Financing liabilities – current	-	-	-	30
Finance leases liabilities – current	10	6	19	19
Long-term borrowings	467	531	579	524
Convertible notes	224	224	224	225
Financing liabilities – non-current	81	83	82	54
Finance leases liabilities - non-current	2	2	32	31
<b>Total debt</b>	<b>2,265</b>	<b>2,204</b>	<b>2,316</b>	<b>2,476</b>
Cash and equivalents	981	814	868	870
Restricted cash - current:	539	494	487	561
<b>Total cash (for EV calculation)</b>	<b>981</b>	<b>814</b>	<b>868</b>	<b>870</b>
<b>Net debt</b>	<b>1,284</b>	<b>1,390</b>	<b>1,448</b>	<b>1,606</b>

EBITDA Calculation					
	1Q21	2Q21	3Q21	4Q21	TTM
Total revenue	1,089	1,430	1,229	1,529	5,277
- COGS	-894	-1,245	-1,000	-1,228	-4,368
Gross profit	195	185	229	301	909
- Operating expenses	-152	-159	-176	-234	-719
<b>Operating profit</b>	<b>43</b>	<b>26</b>	<b>53</b>	<b>67</b>	<b>190</b>
-/+ Other expenses/income	-5	3	-7	12	3
+ Depreciation & amortization	61	64	81	77	283
<b>EBITDA (non-GAAP)</b>	<b>99</b>	<b>93</b>	<b>127</b>	<b>156</b>	<b>476</b>
Impairments	1	0	10	12	23
<b>Adjusted EBITDA (non-GAAP)*</b>	<b>100</b>	<b>93</b>	<b>137</b>	<b>168</b>	<b>499</b>

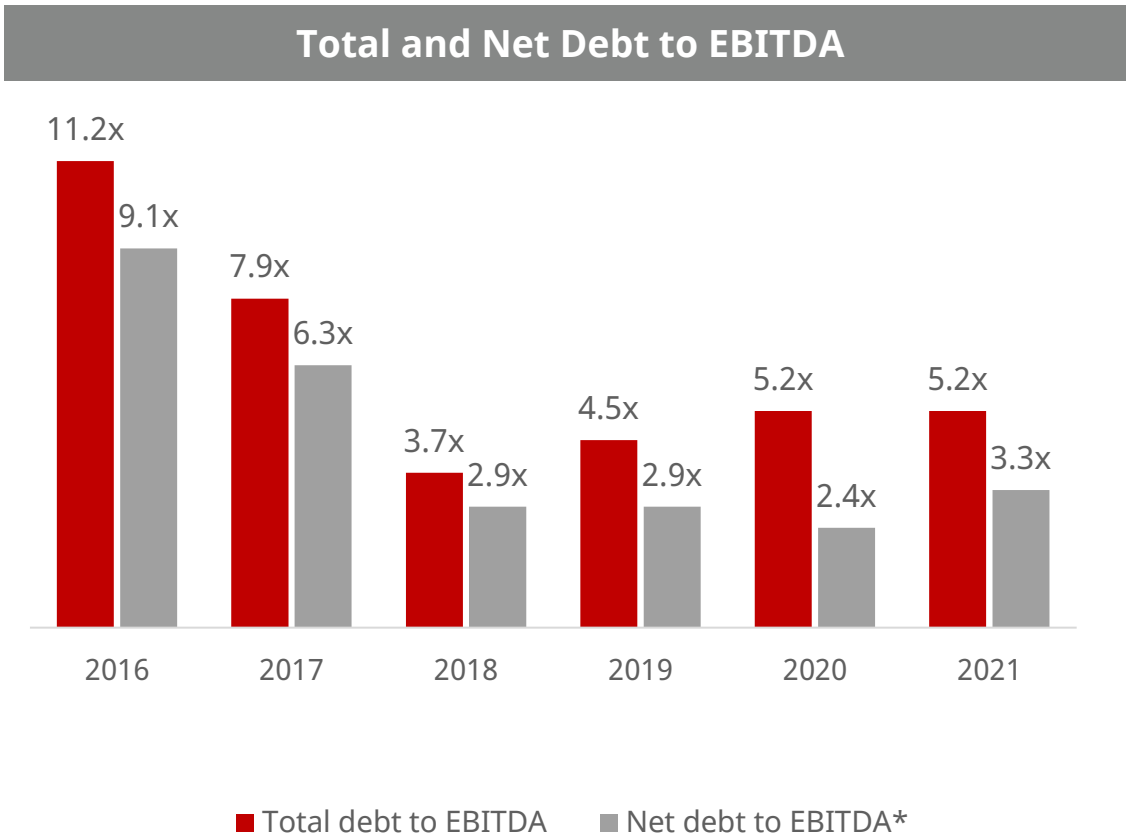
\*EBITDA including impairments



1. Source: Factset data, company filings.
2. Prices as of April 7, 2022, market close.
3. All Canadian Solar financials are actual reported values. For a reconciliation of GAAP to non-GAAP results, see accompanying table "GAAP to Non-GAAP Reconciliation" on slide 41.
4. A previous version of this table included restricted cash to secure debt in the net debt calculation – the latest version excludes all restricted cash and is a stricter measure of leverage. Non cash items may be subject to revision.



## ...and a strong balance sheet with adequate and stable leverage



- ☀ Total and net debt to EBITDA at 5.2x and 3.3x respectively
- ☀ Excluding non-recourse debt, the ratios would be c.1x lower

Note: Net debt calculation nets out unrestricted cash only.

# Strategically-minded management team with excellent track record



**Dr. Shawn Qu**  
Chairman  
Chief Executive Officer

- ❖ Founded Canadian Solar in 2001 with NASDAQ IPO in 2006
- ❖ Director & VP at Photowatt International S.A.
- ❖ Research scientist at Ontario Hydro (Ontario Power Generation)



**Yan Zhuang**  
President  
CSI Solar Co., Ltd.

- ❖ Head of Asia of Hands-on Mobile, Inc.
- ❖ Asia Pacific regional director of marketing planning and consumer insight at Motorola Inc.



**Dr. Huifeng Chang**  
Senior VP  
Chief Financial Officer

- ❖ Co-Head of Sales & Trading at CICC US in New York
- ❖ CEO of CSOP Asset Management in Hong Kong
- ❖ Vice President of Citigroup Equity Proprietary Investment in New York



**Ismael Guerrero**  
Corporate VP  
President of Energy Group

- ❖ President, Head of Origination and COO at TerraForm Global
- ❖ Vice President of Global Projects at Canadian Solar
- ❖ Director of Operations for Asia at the Global Sustainable Fund



**Jianyi Zhang**  
Senior VP  
Chief Compliance Officer

- ❖ Senior advisor to several Chinese law firms
- ❖ Senior assistant general counsel at Walmart Stores, Inc.
- ❖ Managing Partner at Troutman Sanders LLP



**Guangchun Zhang**  
Senior VP  
CSI Solar Co., Ltd.

- ❖ Vice President for R&D and Industrialization of Manufacturing Technology at Suntech Power Holdings
- ❖ Centre for Photovoltaic Engineering at the University of New South Wales and Pacific Solar Pty. Limited



**Hanbing Zhang**  
Chief Sustainability Officer  
CSI Solar Co., Ltd.

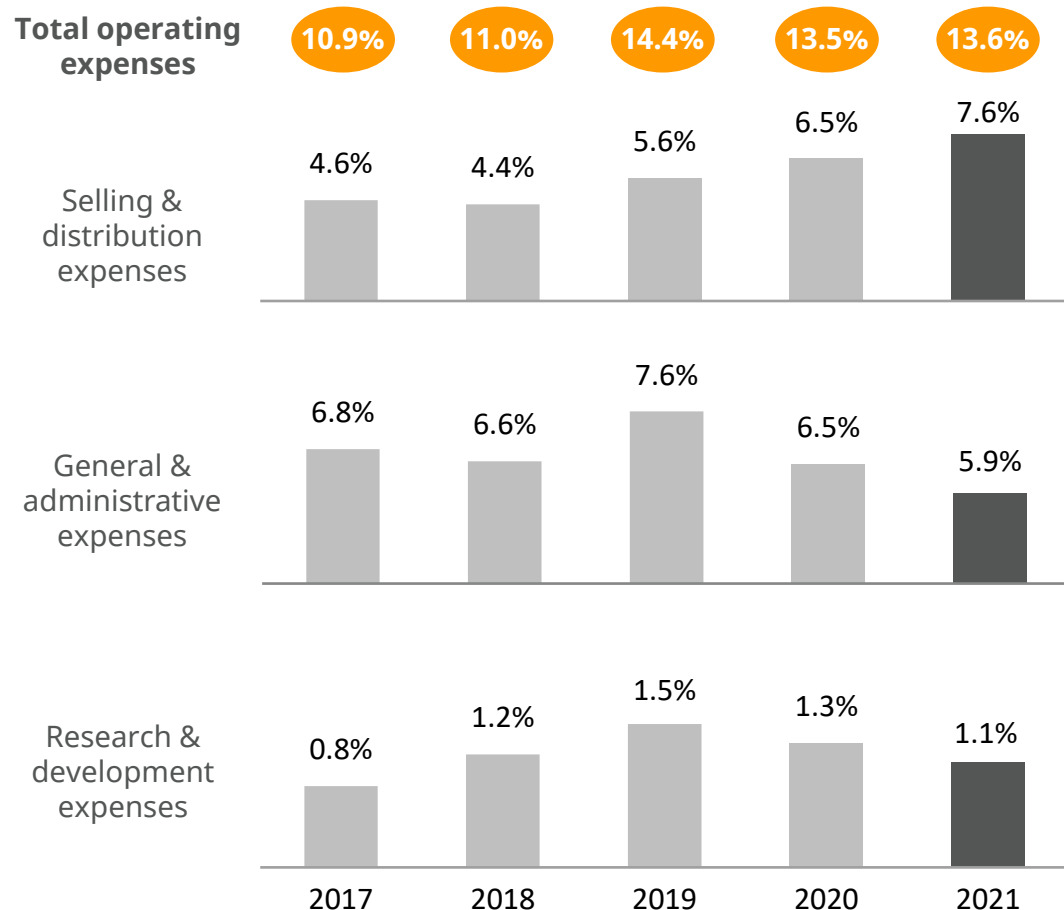
- ❖ Global Head of Marketing at Canadian Solar
- ❖ Founder and President of Women in Solar Energy, an industry association to promote the participation and career development of women in the solar industry



# FINANCIALS

# Disciplined management of opex, working capital and capex

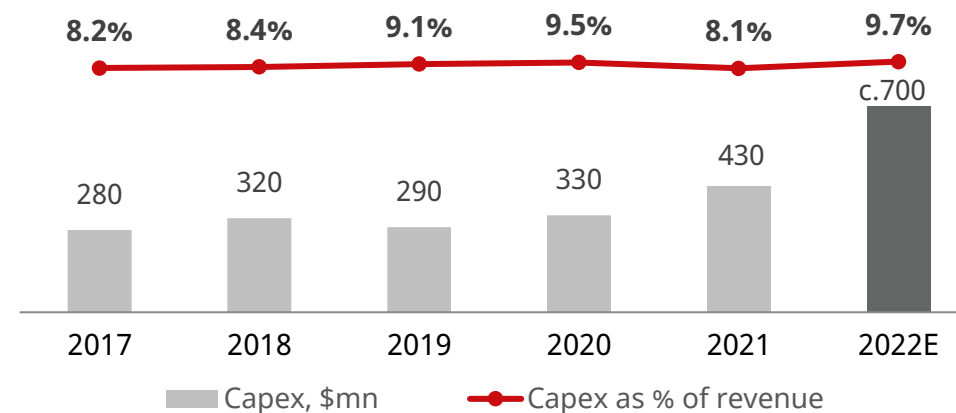
## Operating Expenses as % of Revenue



## Working Capital Days <sup>(1)</sup>

Days	2020	2021	2Q21	3Q21	4Q21
Inventory turnover	63	89	76	107	89
Accounts receivable turnover	41	46	39	59	46
Accounts payable turnover	117	123	108	144	110
<b>Cash conversion cycle</b>	<b>-13</b>	<b>12</b>	<b>7</b>	<b>22</b>	<b>25</b>

## Capital Expenditures <sup>(2)</sup>



- 1) Inventory turnover days calculated as average gross inventory (adding back provisions) divided by cost of revenues x365  
 Account receivables days calculated as average gross accounts receivable (adding back bad debt allowance) divided by total revenues x365.  
 Accounts payable days calculated as average accounts payable divided by cost of revenues x365.
- 2) Capex for PP&E only (does not include capex related to project development).



# Consolidated income statement

<i>USD millions except per share data</i>	2019	2020	2021	yoy	4Q20	1Q21	2Q21	3Q21	4Q21	qoq	yoy
<b>Net Revenue</b>	<b>3,201</b>	<b>3,476</b>	<b>5,277</b>	<b>52%</b>	<b>1,041</b>	<b>1,089</b>	<b>1,430</b>	<b>1,229</b>	<b>1,529</b>	<b>24%</b>	<b>47%</b>
Cost of revenues	-2,482	-2,787	-4,368	57%	-900	-895	-1,245	-1,001	-1,228	23%	36%
<b>Gross profit</b>	<b>718</b>	<b>690</b>	<b>909</b>	<b>32%</b>	<b>141</b>	<b>195</b>	<b>185</b>	<b>229</b>	<b>301</b>	<b>32%</b>	<b>114%</b>
Selling and distribution expenses	-180	-224	-399	78%	-64	-84	-84	-102	-129	28%	101%
General and administrative expenses	-243	-226	-309	37%	-70	-67	-69	-83	-90	7%	28%
Research and development expenses	-47	-45	-58	29%	-10	-12	-13	-13	-19	43%	92%
Other operating income, net	11	26	47		5	13	7	23	5		
<b>Total operating expenses, net</b>	<b>-460</b>	<b>-469</b>	<b>-719</b>	<b>53%</b>	<b>-139</b>	<b>-151</b>	<b>-158</b>	<b>-176</b>	<b>-234</b>	<b>33%</b>	<b>69%</b>
<b>Income from operations</b>	<b>259</b>	<b>220</b>	<b>190</b>	<b>-14%</b>	<b>2</b>	<b>43</b>	<b>26</b>	<b>53</b>	<b>67</b>	<b>27%</b>	<b>3,554%</b>
Net interest expense	-69	-63	-47		-16	-11	-12	-11	-13		
Gain (loss) on change in fair value of derivatives	-22	50	24		6	13	-12	10	13		
Foreign exchange gain (loss)	10	-65	-47		-2	-20	9	-24	-13		
Investment income (loss)	2	-9	19		10	1	5	3	9		
Income tax benefit (expense)	-42	2	-36		2	-14	2	3	-27		
Equity in earnings (loss) of unconsolidated investees	29	11	7		3	1	1	4	2		
<b>Net income</b>	<b>167</b>	<b>147</b>	<b>110</b>		<b>7</b>	<b>14</b>	<b>19</b>	<b>38</b>	<b>40</b>		
Less: net income attributable to non-controlling interests	-5	0	15		0	-9	7	3	14		
<b>Net income attributable to Canadian Solar Inc.</b>	<b>172</b>	<b>147</b>	<b>95</b>	<b>-35%</b>	<b>7</b>	<b>23</b>	<b>11</b>	<b>35</b>	<b>26</b>	<b>-11%</b>	<b>374%</b>
Earnings per share – basic	2.88	2.46	1.55		0.11	0.38	0.19	0.56	0.41		
<b>Earnings per share – diluted</b>	<b>2.83</b>	<b>2.38</b>	<b>1.46<sup>(3)</sup></b>	<b>-63%</b>	<b>0.11</b>	<b>0.36</b>	<b>0.18</b>	<b>0.52<sup>(1)</sup></b>	<b>0.39<sup>(2)</sup></b>	<b>-25%</b>	<b>255%</b>

1) We increased our issued share base by 1.1 million and 2.6 million shares during Q3 2021 and year-to-date with our ATM offering program. In addition, our Q3 diluted EPS was adjusted for 6.3 million shares to count for additional shares had our convertible bond been fully converted into equity.

2) We increased our issued share base by 1.0 million and 3.6 million shares during Q4 2021 and full year 2021 with our ATM offering program. Earnings per share – diluted includes the dilutive effect of the \$230 million aggregate principal amount of convertible notes issued in 2020. For the three months ended December 31, 2021, diluted EPS of \$0.39 was calculated from total earnings of \$27 million, including 2.5% coupon of \$1.3 million, divided by 70.5 million diluted shares outstanding, including 6.3 million shares issuable upon the conversion of the convertible notes.

3) For the twelve months ended December 31, 2021, diluted EPS of \$1.46 was calculated from total earnings of \$101 million, including 2.5% coupon of \$5.3 million, divided by 68.9 million diluted shares outstanding, including 6.3 million shares issuable upon the conversion of the convertible notes.

# Summary balance sheet

<i>USD millions</i>	2Q19	3Q19	4Q19	2Q20	3Q20	4Q20	1Q21	2Q21	3Q21	4Q21
Cash and cash equivalents	438	526	669	579	1,103	1,179	981	814	868	870
Restricted cash - current	526	515	527	399	445	458	539	494	487	561
Accounts receivable	455	449	437	422	494	409	396	625	742	652
Inventories	338	413	554	547	625	696	934	1,130	1,213	1,192
Project assets - current	690	910	604	654	544	748	756	563	661	594
Other current assets	448	532	462	595	711	696	802	736	986	903
<b>Total current assets</b>	<b>2,895</b>	<b>3,345</b>	<b>3,253</b>	<b>3,196</b>	<b>3,921</b>	<b>4,186</b>	<b>4,408</b>	<b>4,362</b>	<b>4,957</b>	<b>4,772</b>
Restricted cash - non-current	17	7	10	17	14	3	3	3	2	4
Property, plant and equipment	958	996	1,046	970	989	1,158	1,265	1,398	1,367	1,402
Net intangible assets and goodwill	19	24	23	22	22	22	21	20	19	19
Project assets - non-current	404	238	483	493	589	390	327	390	423	433
Solar power systems	57	53	53	50	87	158	155	160	109	108
Investments in affiliates	153	150	153	79	78	78	74	63	83	99
Other non-current assets	536	495	446	432	491	542	586	629	522	551
<b>Total non-current assets</b>	<b>2,144</b>	<b>1,963</b>	<b>2,214</b>	<b>2,063</b>	<b>2,271</b>	<b>2,351</b>	<b>2,431</b>	<b>2,663</b>	<b>2,525</b>	<b>2,616</b>
<b>TOTAL ASSETS</b>	<b>5,039</b>	<b>5,308</b>	<b>5,467</b>	<b>5,259</b>	<b>6,193</b>	<b>6,537</b>	<b>6,839</b>	<b>7,025</b>	<b>7,482</b>	<b>7,388</b>
Short-term borrowings	1,080	1,056	933	1,016	1,065	1,202	1,217	867	1,083	1,271
Long-term borrowings on project assets-current	177	262	286	180	238	199	264	491	297	322
Accounts and notes payable	926	1,006	1,131	933	1,103	1,225	1,395	1,579	1,617	1,384
Other payables	440	453	446	449	458	509	588	658	704	668
Tax equity liabilities	50	53	0	0	0	0	0	0	0	0
Other current liabilities	258	250	296	213	306	453	410	274	477	393
<b>Total current liabilities</b>	<b>2,931</b>	<b>3,080</b>	<b>3,092</b>	<b>2,791</b>	<b>3,170</b>	<b>3,588</b>	<b>3,874</b>	<b>3,869</b>	<b>4,178</b>	<b>4,038</b>
Long-term borrowings	463	526	619	580	624	446	467	531	579	524
Convertible notes	0	0	0	0	223	223	224	224	224	225
Other non-current liabilities	323	336	331	339	360	387	400	437	467	475
<b>Total non-current liabilities</b>	<b>786</b>	<b>862</b>	<b>950</b>	<b>919</b>	<b>1,207</b>	<b>1,056</b>	<b>1,091</b>	<b>1,192</b>	<b>1,270</b>	<b>1,224</b>
<b>TOTAL LIABILITIES</b>	<b>3,717</b>	<b>3,942</b>	<b>4,042</b>	<b>3,710</b>	<b>4,377</b>	<b>4,644</b>	<b>4,965</b>	<b>5,061</b>	<b>5,448</b>	<b>5,262</b>
Common shares	703	704	704	686	687	687	687	745	793	836
Retained earnings	668	726	794	925	934	940	963	974	1,010	1,036
Other equity	-91	-103	-105	-103	-120	-56	-80	-68	-90	-71
<b>Total Canadian Solar Inc. shareholders' equity</b>	<b>1,280</b>	<b>1,327</b>	<b>1,393</b>	<b>1,508</b>	<b>1,501</b>	<b>1,571</b>	<b>1,570</b>	<b>1,651</b>	<b>1,713</b>	<b>1,801</b>
Non-controlling interests	42	39	32	41	315	322	304	313	321	325
<b>TOTAL EQUITY</b>	<b>1,322</b>	<b>1,366</b>	<b>1,425</b>	<b>1,549</b>	<b>1,816</b>	<b>1,893</b>	<b>1,874</b>	<b>1,964</b>	<b>2,034</b>	<b>2,126</b>

## GAAP to non-GAAP reconciliation

<i>In USD millions</i>	FY20	FY21	3Q21	4Q21
<b>GAAP net income</b>	<b>147</b>	<b>110</b>	<b>38</b>	<b>40</b>
<i>Add back:</i>				
Income tax expense (benefit)	-2	36	-3	27
Net interest expense	63	47	11	13
<b>Non-GAAP EBIT</b>	<b>208</b>	<b>193</b>	<b>46</b>	<b>80</b>
<i>Add back:</i>				
Depreciation & amortization	208	283	81	77
<b>Non-GAAP EBITDA</b>	<b>415</b>	<b>476</b>	<b>127</b>	<b>157</b>
<i>Add back:</i>				
Impairments	30	23	10	12
<b>Non-GAAP adjusted EBITDA</b>	<b>445</b>	<b>499</b>	<b>137</b>	<b>169</b>

- ☀ To supplement financial disclosures presented in accordance with GAAP, the Company uses non-GAAP measures which are adjusted from the most comparable GAAP measures for certain items as described herein.
- ☀ The Company presents non-GAAP values for EBITDA so that readers can better understand the underlying operating performance of the business, excluding the effect of non-cash costs such as depreciation, amortization and impairments.
- ☀ The non-GAAP numbers are not measures of financial performance under U.S. GAAP, and should not be considered in isolation or as an alternative to other measures determined in accordance with GAAP. These non-GAAP measures may differ from non-GAAP measures used by other companies, and therefore their comparability may be limited.





**Thank you**

**CSIQ**  
Nasdaq Listed