



Investor Presentation

March 9, 2015

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Company Description

A rapidly growing total solution provider with one of the largest global solar project development pipelines

- Founded in Ontario, 2001
- Listed on NASDAQ (CSIQ) in 2006
- Over 8,000 employees globally
- Presence in 18 countries / territories
- One of the world's largest solar module suppliers
- Proven project development track record
- **#2 solar energy business by revenue**

Module manufacturing business highlights

- 2014 shipments at **3.1 GW**
- 2015 shipments estimated at **4.0 – 4.3 GW**
- Industry leading cost structure
- Strong bankable brand with global reach

Global Footprint



Total solar energy solutions business highlights

- Development and construction of utility-scale solar plants
- EPC services
- Solar plants totalling **680 MW**, developed, built and connected to the grid since 2011
- Rooftop solar system kits

Global Solar Energy Business

8.5 GW_{DC}

total project development pipeline

2.4 GW_{DC}

total contracted / late-stage project pipeline⁽¹⁾

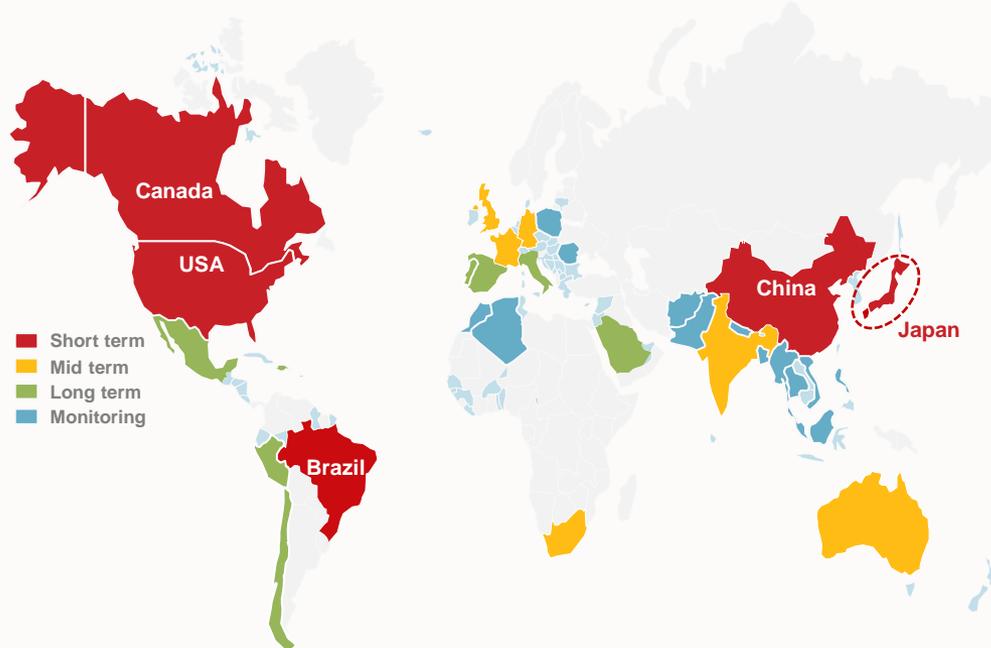
> 6.1 GW_{DC}

total early-mid stage development pipeline⁽²⁾

C\$900 million

revenue expected for Canadian project pipeline over next 6-12 months

Global project development business



680 MW_{DC}
connected to grid from 2011-13

Marquee customers

BLACKROCK

CONCORD PACIFIC
CANADA'S LARGEST COMMUNITY BUILDER

PennEnergy

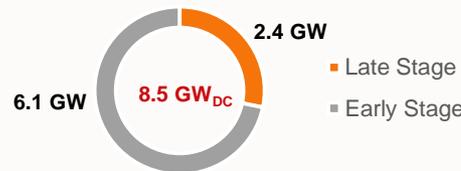
bluearth

SAMSUNG

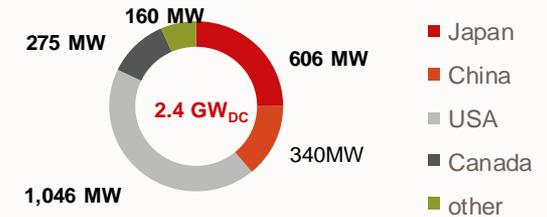
TransCanada
In business to deliver

Pipeline

Total project pipeline



Contracted/late-stage pipeline



Source: Company information as of March 5, 2015

- (1) Late-stage project and EPC contract pipeline: nearly all projects have an energy off-take agreement and are expected to be built within the next 2-3 years. Projects are subject to cancellation or delays due to various risk factors, including failure to secure all the permits, failure to secure grid connection, technical problems during construction. Includes Recurrent assets which are subject to closure.
- (2) Early to mid-stage of development: includes projects under assessment for co-development and acquisition, as well as projects being self-developed where the land has been identified or secured, and an energy off-take agreement is in place or there is a reasonable probability that it can be secured

Leading PV Module Manufacturer

3.0 GW_{DC}

total module manufacturing capacity including 2.5 GW in China

64% YoY growth

in module shipments from 2013 – 2014

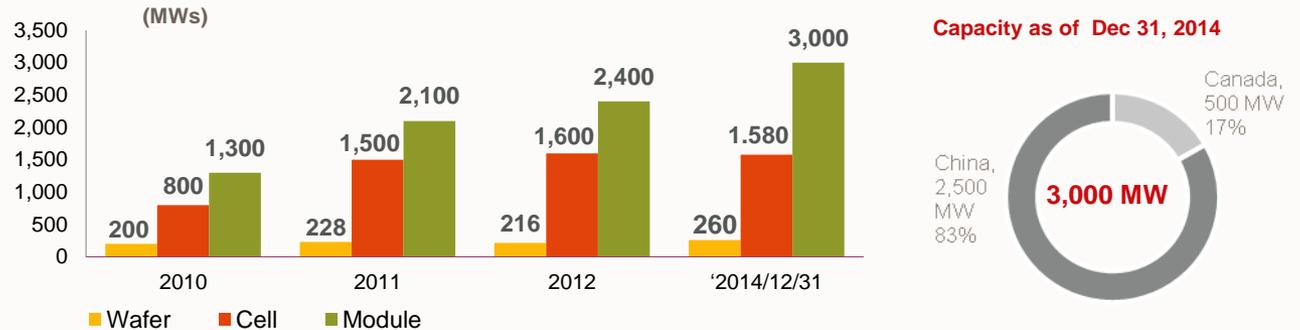
\$0.49/W module cost

competitive cost structure

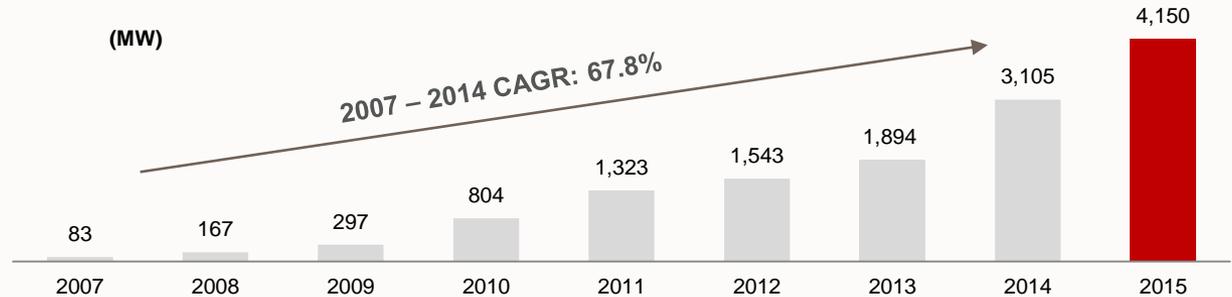
Bankable brand

established reputation for high quality products

Canadian Solar manufacturing capacity



Total shipment in module and total solutions businesses



Q4 2014 blended module manufacturing cost in China



Source: Company information

(1) Includes purchased wafers and cells.

Investment Highlights

1. Beneficiary of strong secular growth in the solar sector
2. Rapidly growing and profitable energy business
3. Large and attractive solar project pipeline well suited to launch a YieldCo
4. Industry Leading cost structure
5. Global footprint with diversified and international customer base
6. Management team and Board with proven track record of execution

Levered To Strong, Positive Solar Energy Demand Growth

Key themes

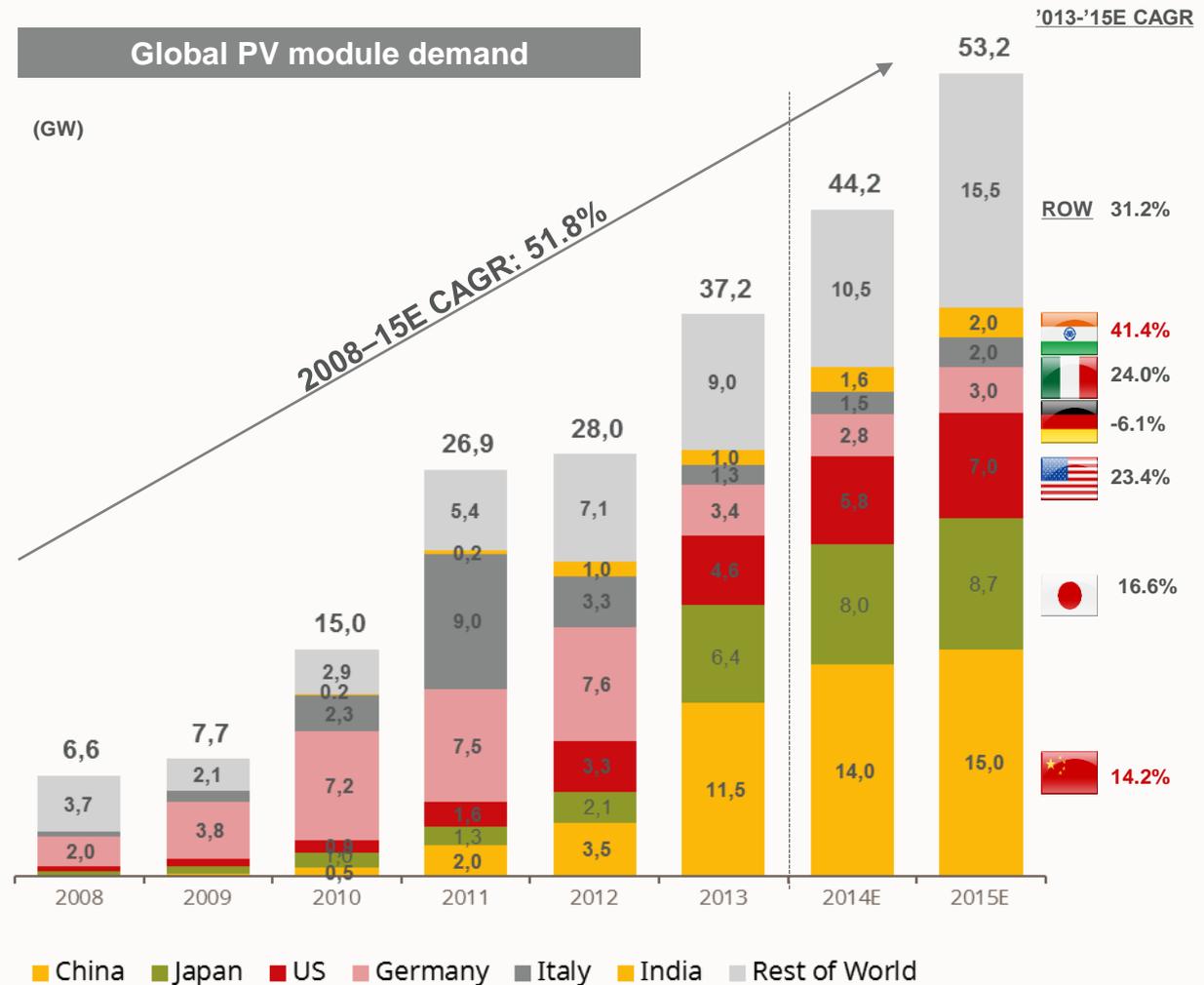
Decline in Europe more than offset by growth in Asia and U.S.

Grid parity in certain markets to drive future growth

Long-term growth in Asia driven by energy security, fuel substitution and environmental factors

China, U.S. and emerging markets to drive demand growth

Global PV module demand



Source: Global PV module demand assumptions from January 6, 2014 Deutsche Bank research report, Bloomberg New Energy Finance, Solarbuzz.

Note: (1) China portion of 2014E demand adjusted from 12 GW to 14 GW based on National Energy Administration guidelines issued January 15, 2014

Project Development Business With Globally Diversified Pipeline

Priority markets for utility-scale project development

8.5 GW¹_{DC}

total project development pipeline

2.4 GW_{DC}

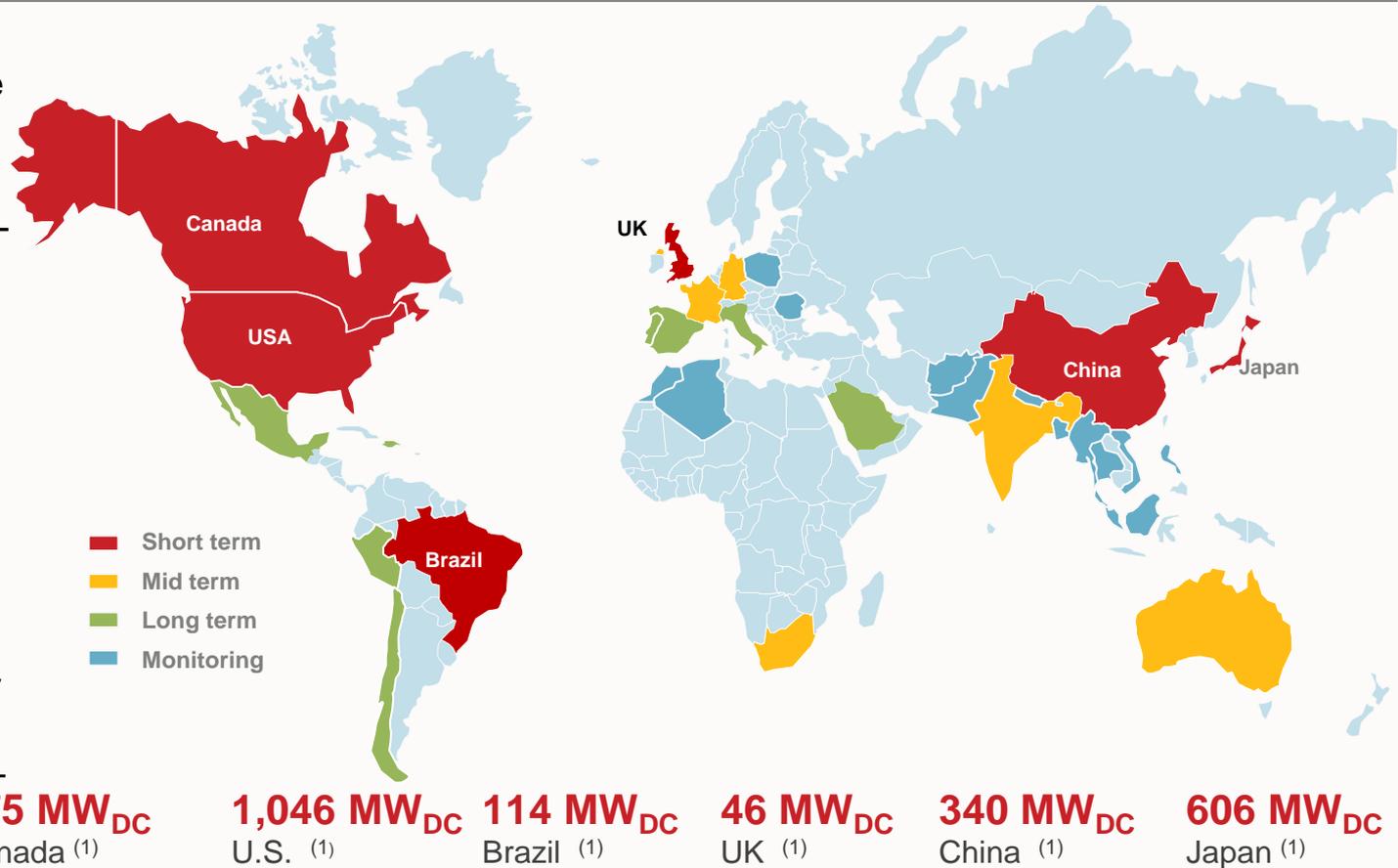
total contracted / late-stage project pipeline⁽¹⁾

> 6.1 GW_{DC}

total early-mid stage development pipeline⁽²⁾

C\$900 million

revenue expected for Canadian project pipeline over next 6 – 12 months



Canadian Solar has a globally diversified pipeline of contracted / late stage projects in low risk geographies

Source: Company information as of March 5, 2015

Note: (1) Late-stage project and EPC contract pipeline: includes Recurrent projects, nearly all projects have an energy off-take agreement and are expected to be built within the next 2-3 years. Some projects may not reach completion due to failure to secure permits or grid connection, among other risk factors.

(2) Early to mid-stage of development: includes projects under assessment for co-development and acquisition, as well as projects being self-developed where the land has been identified or secured, and an energy off-take agreement is in place or there is a reasonable probability that it can be secured

Proven Track Record Monetizing Utility-Scale Solar Projects

	2010-2013				2014-2015				
FIT/PPA granted or acquired	2010 ■ 9 FIT projects granted in Ontario	2011 ■ # of projects: 1 ■ MWs: 8.5	Jun 2012 ■ # of projects: 11 ■ MWs: 122	2012 ■ # of projects: 20 ■ MWs: ~200				March 2015 ■ # of projects: 7 ■ MWs: 1,021	
Forward sales agreement	Dec 2011 ■ # of projects: 9 ■ MWs: 86 ■ Sale price: C\$470m	Mar 2012 ■ # of projects: 1 ■ MWs: 8.5 ■ Sale price: C\$48m	Jun 2013 ■ # of projects: 4 ■ MWs: 39 ■ Sale price: C\$225m	Aug 2013 ■ # of projects: 5 ■ MWs: 49 ■ Sale price: C\$290m	Sep 2013 ■ # of projects: 2 ■ MWs: 20	Nov 2013 ■ # of projects: 4 ■ MWs: 40	Jan-Feb 2014 ■ # of projects: 2 ■ MWs: 20	RET Dec 2014 ■ # of projects: 3 ■ MWs: 30	
Delivery of projects		Oct 2013 ■ # of projects: 1 ■ MWs: 8.5 ■ Sale price: C\$48m	Jun-Dec 2013 ■ # of projects: 4 ■ MWs: 36 ■ Sale price: C\$210m	2013 ■ # of projects: 4 ■ MWs: 70 ■ Company holding	Mar-Dec 2014 ■ # of projects: 4 ■ MWs: 28.5	Apr-Dec 2014 ■ # of projects: 3 ■ MWs: 30	May-Dec 2014 ■ # of projects: 3 ■ MWs: 30	RET Dec 2014 ■ # of projects: 2 ■ MWs: 20	Sep-Dec 2014 ■ # of projects: 4 ■ MWs: 40
EPC contracts	Mar 2011 ■ # of projects: 3 ■ MWs: 24.4 ■ Completed	May 2012 ■ Ningxia EPC project ■ # of projects: 1 ■ MWs: 10 ■ Completed	Aug 2012 ■ # of projects: 3 ■ MWs: 28.6 ■ Contract value: C\$37m ■ Completed	Jun 2013 ■ # of projects: 1 ■ MWs: 100 ■ Contract value: C\$310m	2013 ■ Guodian ■ # of projects: 1 ■ MWs: 10 ■ Completed	Jun 2014 ■ # of projects: 1 ■ MWs: 100 ■ Contract value: C\$350m			

Since entering the market in 2009, Canadian Solar has rapidly grown its total solutions business

Source: Company information
Note: All MW shown on this slide are in MW_{AC}

Leading Solar Energy Developer In Canada

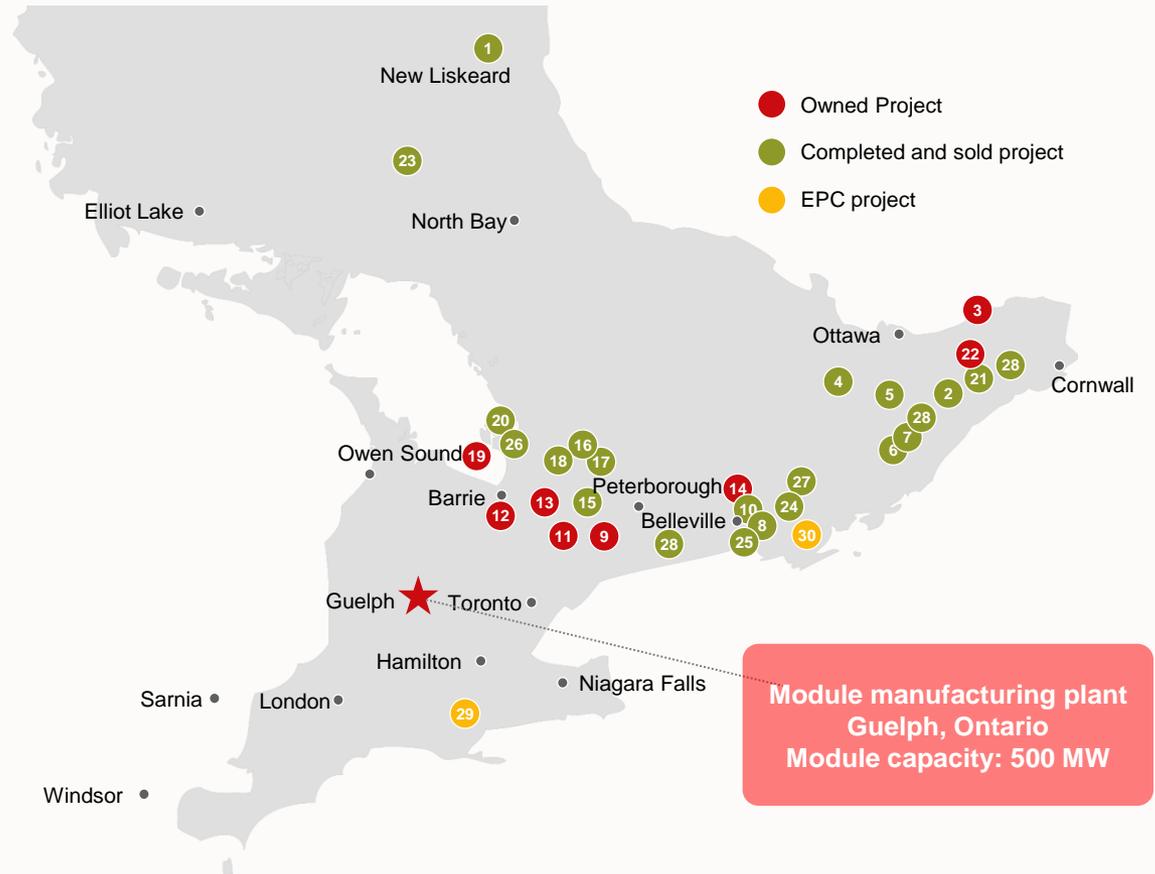
Ontario project location and status

275 MW_{DC}
project backlog in Ontario⁽¹⁾

336 MW_{DC}
projects completed and delivered to end buyers⁽²⁾

312.6 MW_{DC}
EPC contracts⁽³⁾

500 MW_{DC}
module manufacturing facility



Canadian Solar expects to generate approximately C\$900 mn in revenue over the next 6 – 12 months from its owned projects and EPC backlog in Ontario with target gross margin of ~20%

Source: Company information as of March 5, 2015

Note: Construction schedules are subject to change without notice.

(1) Net of 89MW of partially completed construction that was recognized into revenue in prior quarters

(2) Projects completed from 2011 to the end of September 2014, does not include any partially completed projects

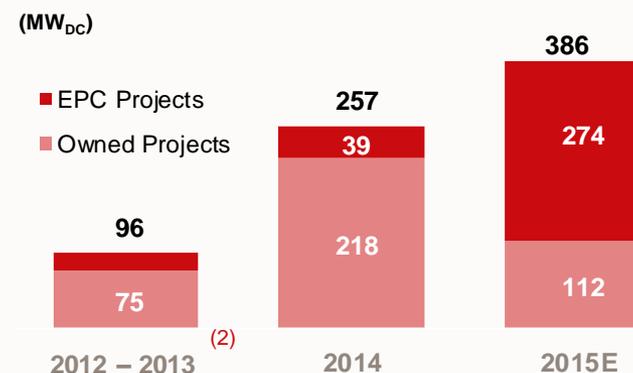
(3) Includes projects that have been completed and delivered

Leading Solar Energy Developer In Canada (Cont'd)

Late stage projects in Canada

Canadian Solar developed	MW _{DC}	Status	Expected COD	End Buyer
1a Liskeard 1	14.0	SALE CLOSED IN 4Q14	-	TransCanada
1b Liskeard 3 and 4	28.0	SALE CLOSED IN 3Q14	-	TransCanada
2 William Rutley ⁽¹⁾	13.9	SALE CLOSED IN 3Q14	-	TransCanada
3 Alfred	13.6	Engineering	2015 Q4	TransCanada
4 Mississippi Mills	14.1	SALE CLOSED IN 4Q13	-	TransCanada
5 Burritts Rapids	9.8	SALE CLOSED IN 3Q13	-	TransCanada
6 Brockville 1	13.2	SALE CLOSED IN 2Q13	-	TransCanada
7 Brockville 2	12.5	SALE CLOSED IN 3Q13	-	TransCanada
8 Foto Light LP	14.0	SALE CLOSED IN 4Q14	-	RET
9 Illumination LP	14.0	Engineering	2015 Q4	DIF
10 Little Creek	11.9	SALE CLOSED IN 1Q14	-	BluEarth
11 Gold Light LP	14.0	In Construction	2015 Q1	DIF
12 Beam Light LP	14.0	Engineering	2015 Q4	DIF
13 Earth Light LP	14.0	Engineering	2015 Q4	Concord
14 Lunar Light LP	14.0	Engineering	2015 Q3	BluEarth
15 Discovery Light LP	12.6	SALE CLOSED IN 4Q14	-	RET
16 Sparkle Light LP	14.0	SALE CLOSED IN 4Q14	-	BluEarth
17 GlenArm LP	14.0	SALE CLOSED IN 1Q15	-	DIF
18 Good Light LP	14.0	SALE CLOSED IN 3Q14	-	BluEarth
19 Aria LP	14.8	Engineering	2015 Q4	Concord
20 Ray Light LP	14.0	SALE CLOSED IN 4Q14	-	Concord
21 Mighty Solar LP	14.0	SALE CLOSED IN 3Q14	-	Concord
22 City Lights LP	14.0	In Construction	2015 Q1	RET
23 Highlight (Val Caron)	14.0	SALE CLOSED IN 2Q14	-	Concord
24 Taylor Kidd	14.0	SALE CLOSED IN 3Q14	-	Black Rock
25 Demorestville	14.0	SALE CLOSED IN 3Q14	-	Black Rock
26 Oro-Medonte 4	11.5	SALE CLOSED IN 4Q14	-	Black Rock
27 Westbrook	14.0	SALE CLOSED IN 3Q14	-	Black Rock
Total CSIQ Developed (SALE in 2015)	127.0			
3 rd Party Developed (EPC)	MW _{DC}	Status	Expected COD	End Buyer
28 Penn Energy	39	DELIVERED	-	Penn Energy
29 Samsung Phase I	133.6	In Construction	2015 Q2	Grand Renewable
30 Samsung Phase II	140.0	In Construction	2015 Q3	Kingston Solar LP
Total EPC Projects	312.6			
EPC MW Recognized into Revenue in Prior Quarters	164.0			
Total Project Backlog	275.6			

Project COD timeline ⁽²⁾



Projects using percent of completion accounting

Projects	MW _{DC}	Completed %	Completed MW	Remaining MW _{DC}
Samsung Phase I	133.6	86.1%	115.0	18.6
Samsung Phase II	140.0	7.1%	10.0	131.0
Total	273.6	45.5%	125.0	149.6

Source: Company information as of March 5, 2015

Note: Construction schedules are subject to change without notice.

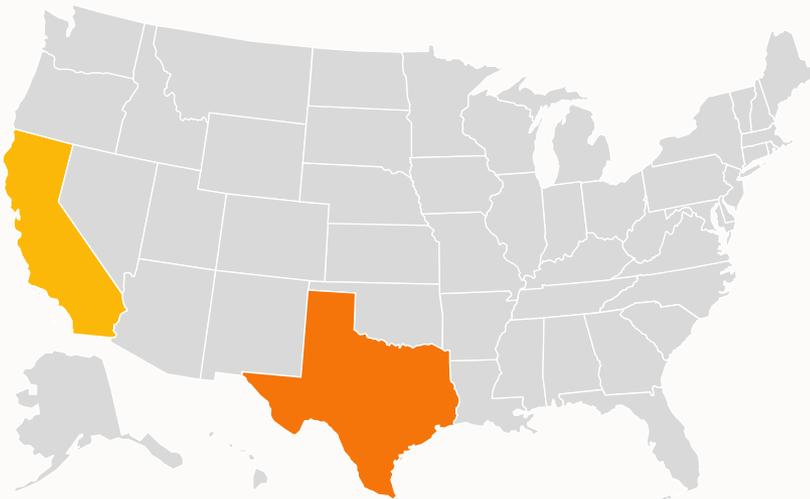
(1) Revenue recognition may differ from COD timeline

(2) Includes Canadian Solar 1 and William Rutley with COD in 2012, as well as Fort Williams and First Nations II where Canadian Solar acted as EPC in 2012

United States Utility-Scale Project Pipeline

Total Solutions Business – U.S.

1,047 MW_{DC}
contracted / late-stage
project pipeline¹



Active Projects

■ California ■ Texas

Late Stage Pipeline	MW _{DC}	State	Status	Expected COD
Gasna 13P LLC (Oro Loma)	26.0	CA	NTP in 2015	2015
Astoria	131.0	CA	NTP in 2015	2016
Astoria 2	100.0	CA	NTP in 2015	2016
Project A	78.0	CA	NTP in 2015	2016
Mustang	134.0	CA	NTP in 2015	2016
Tranquility	258.0	CA	NTP in 2015	2016
Project B	200.0	TX	NTP in 2015	2016
Project C	120.0	CA	NTP in 2015	2016
Total	1,047			

Source: Company information as of March 5, 2015

Note: Permitting and construction schedules are subject to delays and the target commercial operation date (COD) may change without notice

1. Recurrent acquisition is expected to close before the end of the first quarter of 2015

Japan Utility-scale Solar Project Pipeline

Total Solutions business – Japan

606 MW_{DC} ⁽¹⁾

late-stage
project pipeline

500 MW_{DC} ⁽¹⁾

early stage assessment
projects



Sample project parameters

- Land lease secured by up-front cash deposit
- Project size 12.5 MWp
- Expected yield 1,130 kWh/kWp
- Connection voltage 110 kV
- Substation on site
- FiT 40 JPY/kWh
- METI and utility permits obtained

Late Stage Utility-Scale Pipeline

MW _{DC}	Average FIT (Yen/kWh)	Expected COD
1.2	40	Connected
80	36	2015
244.6	37	2016
279.8	37	2017
605.6		

Other relevant information

- ✓ Secured grid-capacity for 262MW of projects
- ✓ Approximately 100MW in construction or near ready to build

Growth in System Kits revenue (rooftop)

2009 market entry	\$77m 2012 revenue	\$141m 2013 revenue
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Source: Company information as of March 5, 2015

Note: (1) Some of these projects may not progress to completion, however the Company broadly expects the Japanese development pipeline to continue growing

(2) Expected COD are tentative estimates subject to change, due to delays in securing all the necessary permits, technical problems during construction, among other risk factors.

China Utility-scale Solar Project Pipeline

Total Solutions business – China



	Province	2015–16 Late Stage Project Opportunity (MW _{DC})	Feed In Tariff
1	Jiangsu	120 MW	RMB 1.0/kWh RMB 0.15/kWh (Prov.)
2	Shanxi	160 MW	RMB 0.95
3	Yunnan	10 MW	RMB 0.90
4	Sichuan	20 MW	RMB 0.90
5	Xinjiang	30 MW	RMB 0.90 to 0.95/kWh
	Total	340 MW_{DC}	

■ Group I: 0.9 RMB/kWh
 Connected: 0
 2015 plan: 0

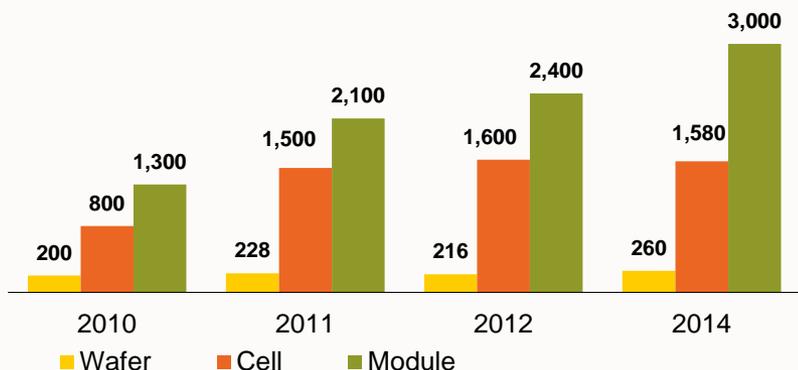
■ Group II: 0.95 RMB/kWh
 Connected: 48 MW
 2015 plan: 220 MW

■ Group III: 1.0 RMB/kWh
 connected: 71MW
 2015 plan: 120 MW

Source: Company information as of March 5, 2015

A Leading Vertically Integrated Solar Energy Provider

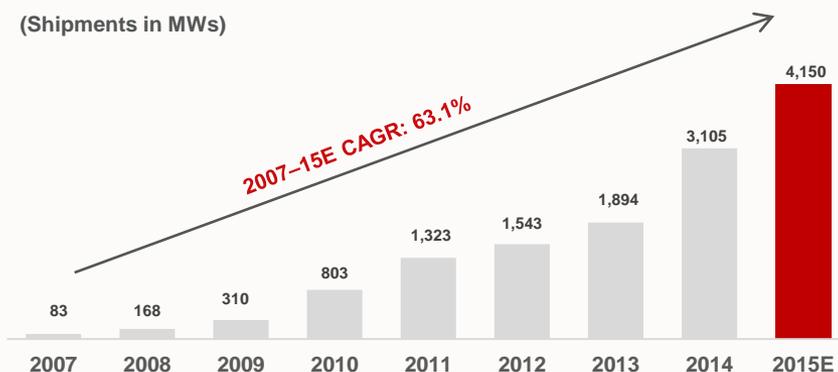
Manufacturing Capacity - MW



- Module capacity currently at 3,000 MW per year. Plan to add 500 MW in the first half of 2015, with total capacity reaching 3.5 MW
- Cell capacity expansion in Funning, Jiangsu Province, in JV with GCL. Phase I targets net capacity increase of 80 MW to a total of 1,580 MW. Plan to increase to 400 MW in the first half of 2015.
- In-house cell capacity targeted at 50% of module shipments
- Wafer capacity to reach 400 MW in 2015

Total Module Shipments - MW

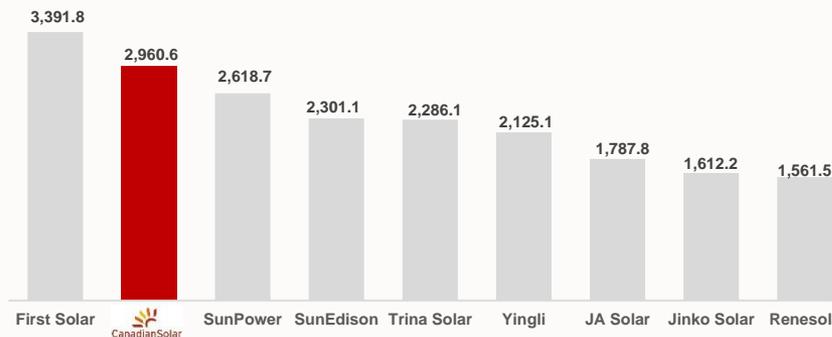
(Shipments in MWs)



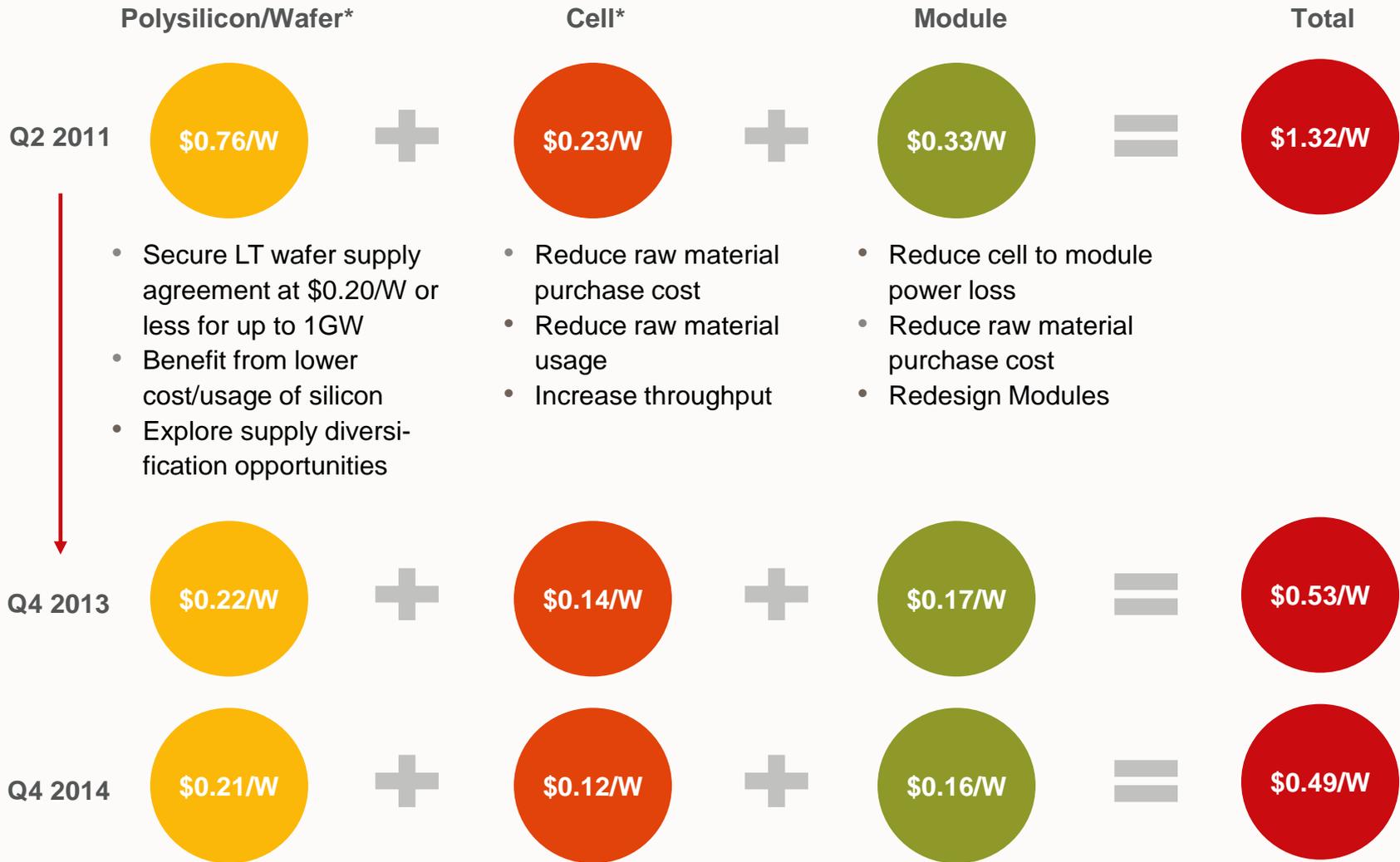
Source: Company information

#2 Solar Energy Company by Revenue in 2014

(Revenue in \$ Million)



Industry-Leading Manufacturing Cost Structure



Source: Company information, * Includes purchased wafers and cells.

Global Footprint With Diversified Customer Base

> 9.0 GW

cumulative modules sold to date

Customers in over 70 countries

with offices in 18 countries

Established projects business

currently delivering services in 6 countries

Operational footprint



Sales breakdown by region



Source: Company information

High-quality Product Portfolio

Commercial & utility-scale

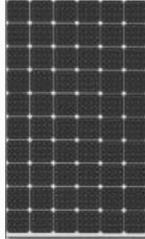
**MaxPower
CS6X-P**



**ELPS
CS6P-MM**



CS6P-M



CS6P-P



Residential

**ELPS
CS6V-MM**



CS6V-M



CS5A-M



**All-black
CS5A-M**



**ELPS
CS6A-MM**



* Four busbar modules

Internat. environmental & quality management standards

- ISO 9001:2008 Quality Management System
- QC080000:2005 HSPM Hazardous Substance Process Management
- ISO 14001 Environment Management System
- ISO TS16949:2009 First PV manufacturer to adopt ISO TS16949 for PV quality control
- OHSAS 18001 Occupational Health and Safety

International testing standards

- IEC 61215 & IEC 61730, UL 1703 & UL 790 & CEC
- CE conformity, MCS (EN45011)
- REACH Compliance

- ✓ IEC 61215
- ✓ IEC 61730
- ✓ IEC 61701: Salt Mist Corrosion
- ✓ Ammonia Resistance
- ✓ PID free
- ✓ REACH Compliant



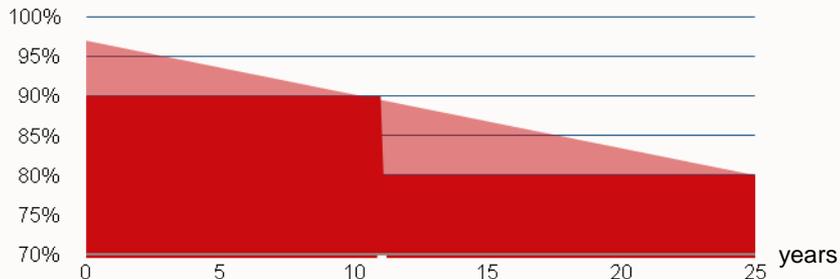
Source: Company information

Bankable Product With Insurance Backed Warranty

Product workmanship and power output performance...

- 10-year product workmanship warranty
- 25-year power output performance guarantee
 - First year, guarantee of no less than 97% output
 - Second year through 24th year, decline of no more than 0.7% per annum
 - By end of year 25 the actual power output will be no less than 80% of the module's labeled power output

Value from linear power output guarantee – % of name plate rate



Source: Company information

...backed by an investment grade insurance policy

- Insurance policy matches Canadian Solar's standard warranty terms
- Coverage starts immediately and lasts for 25 years
- Covers worldwide modules sales from all CSI subsidiaries to most countries
- The policy is non-cancelable and allows third party bankruptcy rights (satisfying investors/ lenders requirements)
- Insurance purchased underwritten by:
 - International Insurance Company of Hannover Limited AM Best Rating: A XV. www.inter-hannover.com
 - RSUI Indemnity Company AM Best Rating: A XII. www.rsui.com

Experienced Board & Senior Management

	Name / Title	Work Experience
	Dr. Shawn Qu <i>Chairman, President & CEO (Director)</i>	<ul style="list-style-type: none"> ■ Director & VP at Photowatt International S.A. ■ Research scientist at Ontario Power Generation Corp.
	Michael Potter <i>SVP and Chief Financial Officer</i>	<ul style="list-style-type: none"> ■ Corporate Vice President and CFO of Lattice Semiconductor Corp. ■ Senior Vice President and CFO of NeoPhotonics Corp.
	Yan Zhuang <i>SVP and General Manager of Module Business</i>	<ul style="list-style-type: none"> ■ Head of Asia of Hands-on Mobile, Inc. ■ Asia Pacific regional director of marketing planning and consumer insight at Motorola Inc.
	Guangchun Zhang <i>Chief Operating Officer</i>	<ul style="list-style-type: none"> ■ Vice President for R&D and Industrialization of Manufacturing Technology at Suntech Power Holdings ■ Centre for Photovoltaic Engineering at the University of New South Wales and Pacific Solar Pty. Limited.
Experienced Independent Directors	Robert McDermott <i>Chairperson of the Corporate Governance , Nominating and Compensation Committees</i>	<ul style="list-style-type: none"> ■ Partner with McMillan LLP, a business and commercial law firm ■ Director and senior officer of Boliden Ltd.
	Lars-Eric Johansson <i>Chair of the Audit and member of Governance, and Compensation Committees</i>	<ul style="list-style-type: none"> ■ CEO of Ivanhoe Nickel & Platinum Ltd. ■ Chairperson of the Audit Committee of Harry Winston Diamond
	Dr. Harry E. Ruda <i>Chair of Technology and member of the Audit, Governance, Compensation Committees,</i>	<ul style="list-style-type: none"> ■ Director of the Centre for Advanced Nanotechnology, Stanley Meek Chair in Nanotechnology and Prof. of Applied Science and Engineering at the University of Toronto, Canada
	Andrew Wong <i>Member of the Audit, Corporate Governance, Compensation Committees</i>	<ul style="list-style-type: none"> ■ Senior Advisor to Board of Directors of Henderson Land Development Co. ■ Director of Ace Life Insurance Co. Ltd., China CITIC Bank Corp., Intime Retail (Group) Co. Ltd. And Shenzhen Yantian Port (Group) Co. Ltd.

Key Levers Of Our Strategy

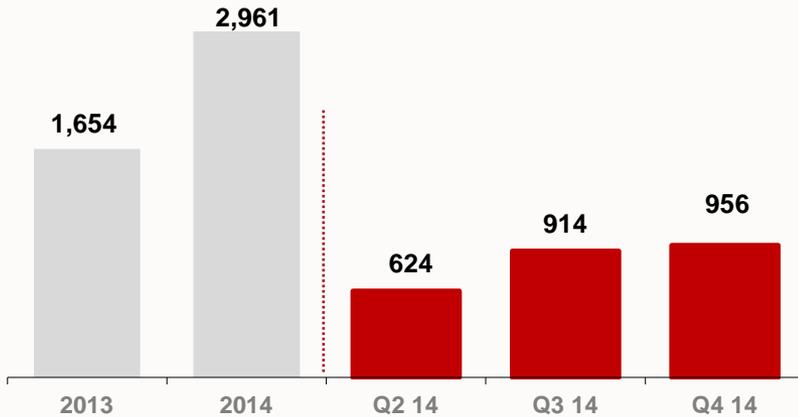
Differentiate Business Model	<ul style="list-style-type: none">■ Leverage CSI's existing expertise to expand and monetize utility scale project opportunity (e.g. Canada, U.S., Japan, China)■ Expand residential system kits
Maintain Low Manufacturing Cost	<ul style="list-style-type: none">■ Continue to reduce manufacturing costs to remain competitive
Leverage Manufacturing Scale	<ul style="list-style-type: none">■ Expand capacity selectively in a cost-efficient manner and increase market share
Introduce New Technologies	<ul style="list-style-type: none">■ Focus on research and development to achieve solar cell efficiency improvements and introduction of new technologies

Canadian Solar aims to maintain profitability and to be the global leader in the development, manufacture and sale of solar module products and a total solutions provider in photovoltaic power generation

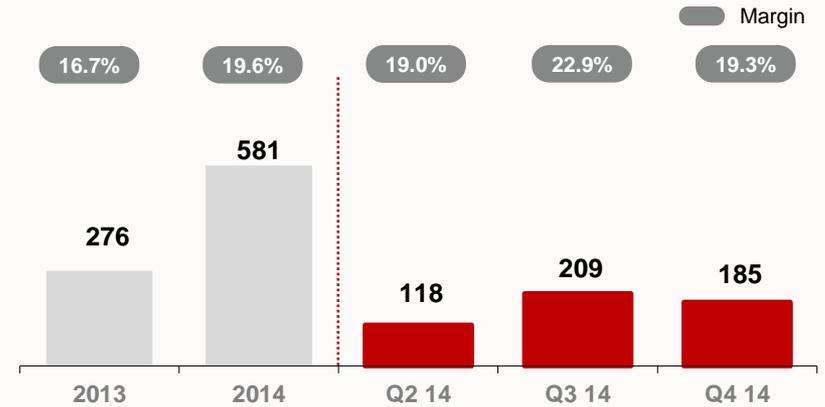
Source: Company information

Income Statement Summary

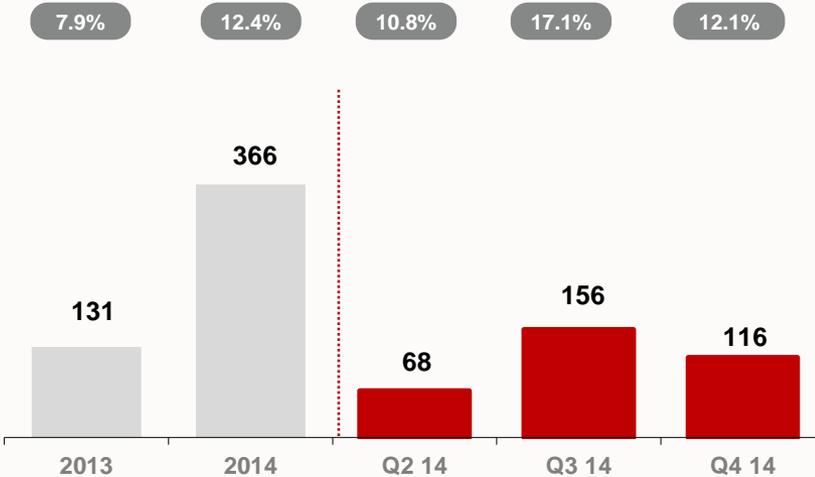
Revenue – US\$ million



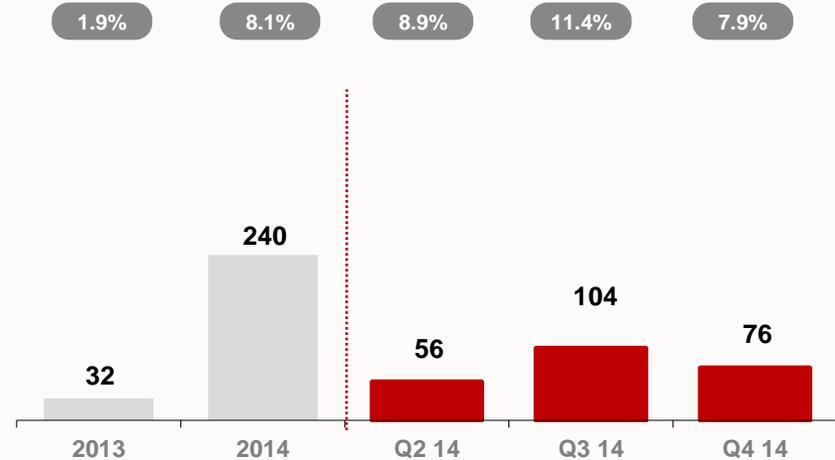
Gross Profit – US\$ million



Operating Income (Loss) – US\$ million

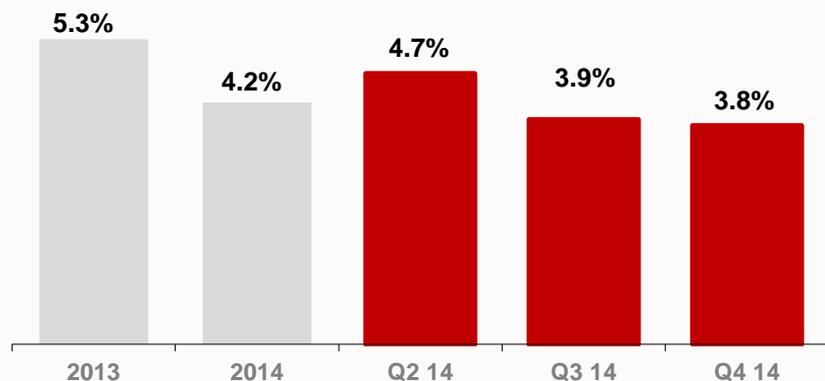


Net Income (Loss) – US\$ million

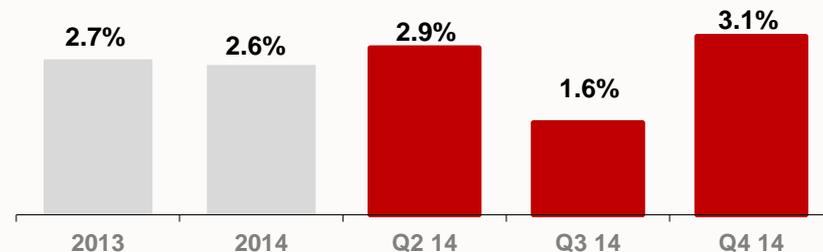


Operating Expenses As % Of Revenue

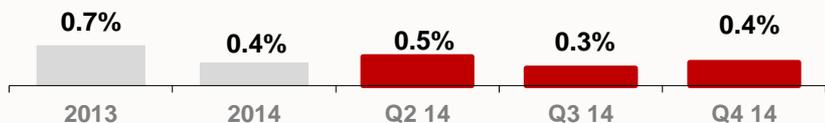
Selling expenses



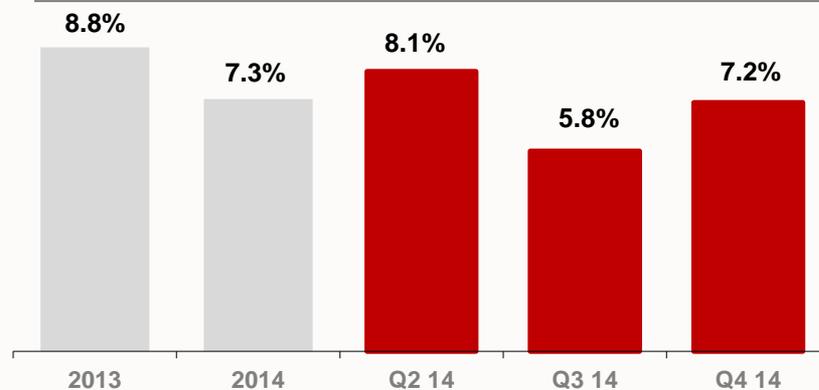
General & administrative expenses



Research & development expenses



Total operating expenses

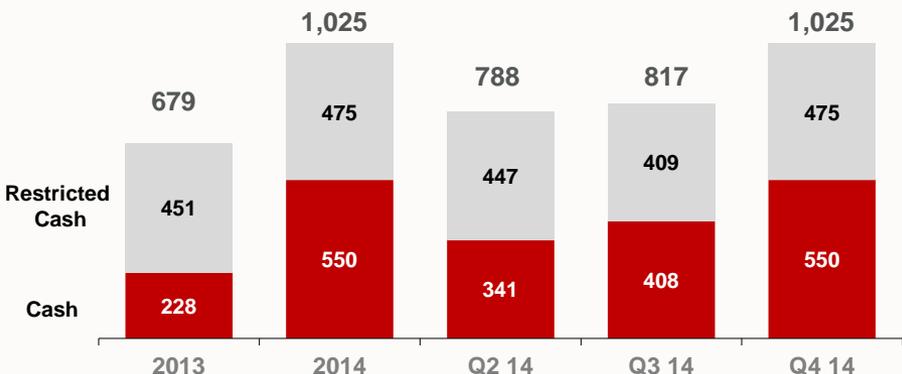


Source: Company filings

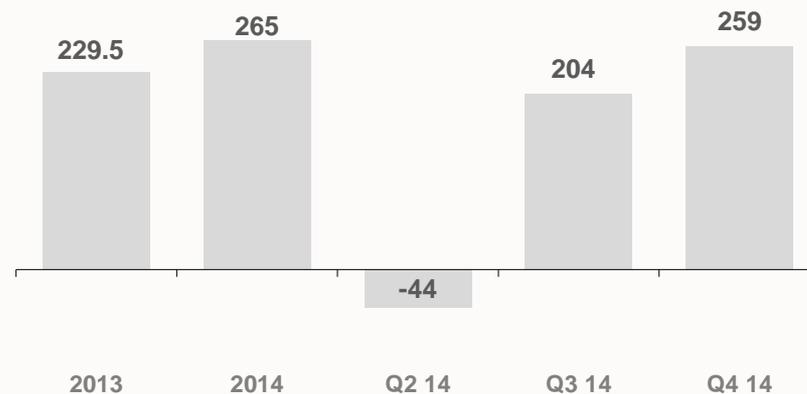
Note: Percentages are of the total net revenue in the corresponding period.

Selected Balance Sheet & Cash Flow Items

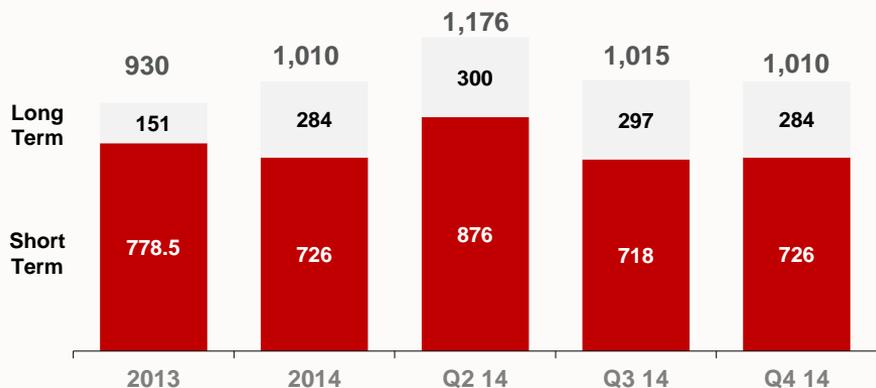
Cash & cash equivalents – US\$ million



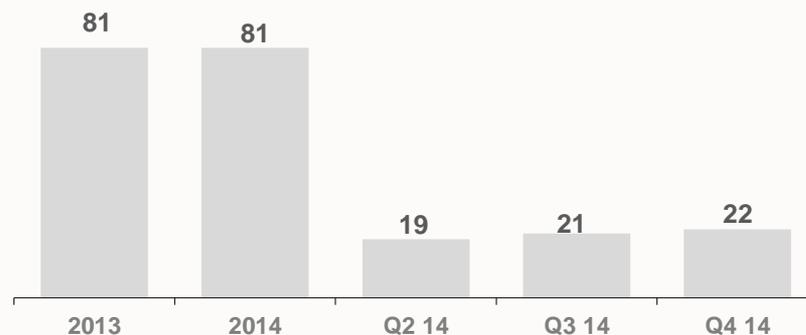
Cash flow from operations – US\$ million(1)



Total debt – US\$ million



Depreciation & amortization – US\$M



Source: Company filings

Note: (1) Working capital calculated as total current assets less total current liabilities

(2) Including US\$150 million in aggregate principal amount of 4.25% convertible senior notes due 2019

Guidance

	Q4 2014	Q1 2015	FY2014	FY2015	YoY Δ%
Module shipments	1,125 MW	1,000 MW – 1,030 MW	3.1 GW	4.0 GW – 4.3 GW	+33.1%
Revenue	\$ 956.2 m	\$ 725 m to \$ 775 m	2.96 bn	\$2.8 bn to \$3.0 bn	Flat ⁽²⁾
Gross margin	19.3%	16% – 18% ⁽¹⁾	19.6%	NA	NA

Source: Earnings release issued on March 5, 2015

(1) Includes module business and project business

(2) Absent change in energy business model from build to sell, to build and operate, revenue for 2015 would be higher by over \$1.0 billion.



**THANK
YOU!**