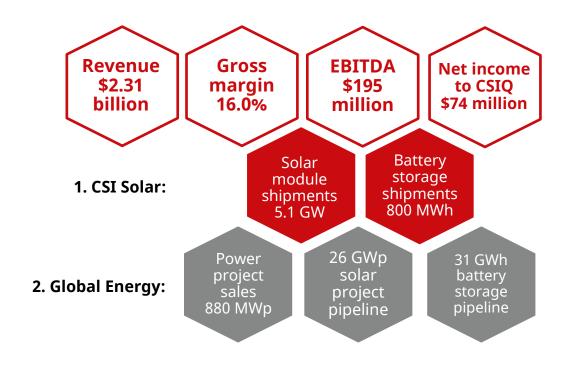


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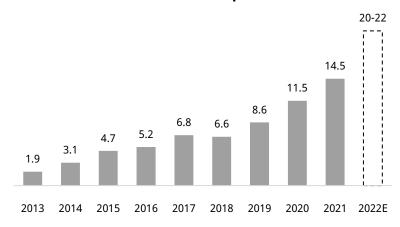
### Q2 2022 Review



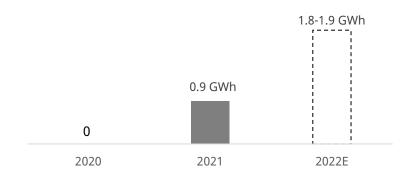
#### **Revenue Breakdown 2Q22**



#### Solar Module Shipments, GW

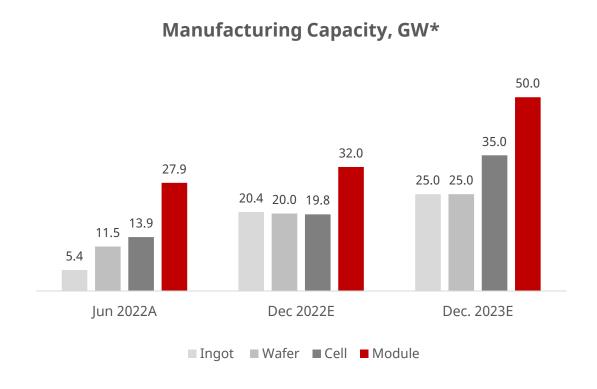


#### **Battery Storage Shipments, GWh**





## **Capacity expansion plans well on track**



### Why now?

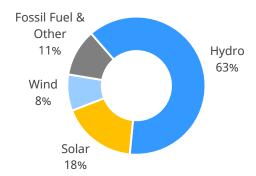
- Strong and sustainable growth in global demand for clean energy driven by economics, energy security and decarbonization
- Canadian Solar strongly positioned to gain market share
- Greater control over technology, cost and supply chain critical for long-term competitive advantage



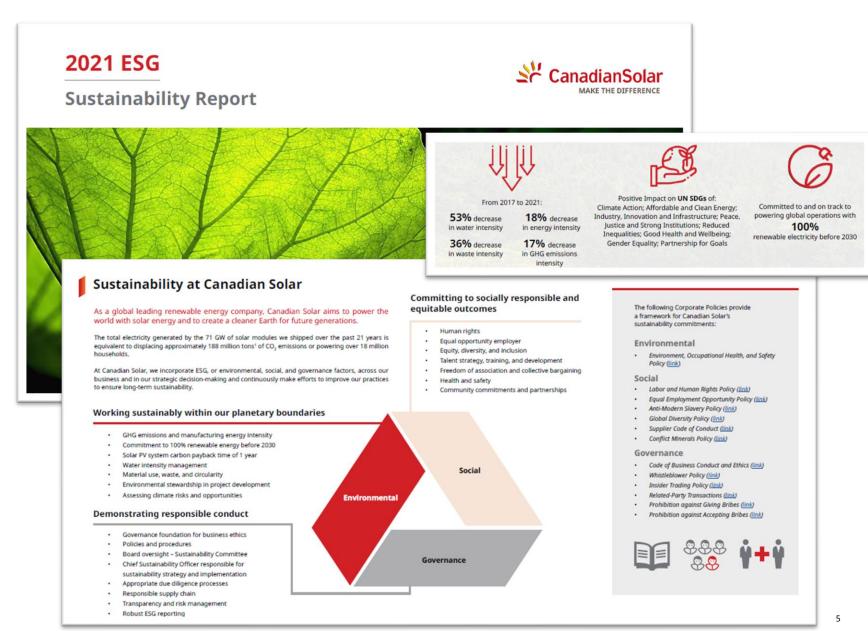
### Canadian Solar's latest ESG Sustainability Report is out!

- A key strategic priority: reduce supply chain carbon footprint
- New ingot and polysilicon facilities to be located in area rich in renewable and clean energy sources of electricity

Regional electricity generation profile of Canadian Solar's new ingot and polysilicon facilities



https://www.canadiansolar.com/esg/

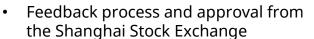


## **CSI Solar China IPO in registration with the CSRC**



- Registration process with the Chinese Securities Regulatory Commission
- Investor roadshow
- Official listing

#### Q3-Q4 2021



#### Q2 2021

Submit application to regulatory authorities & stock exchange

#### Q1 2021

- Financial, legal paperwork
- Prospectus drafting

#### Q4 2020

- Shareholder system reform
- Governance documents
- Registration materials

#### Q3 2020

**V** 

- Announcement
- Pre-IPO closing

*Note: Dates subject to change without notice.* 



## Significant improvement in performance in Q2

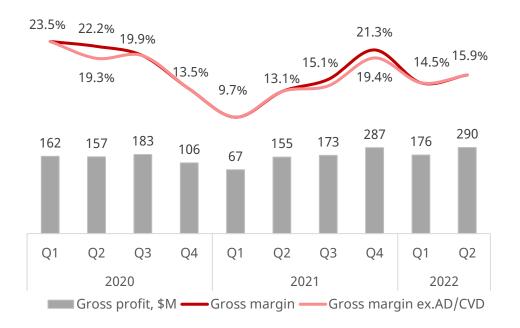
#### **Q2 2022 CSI Solar Key Figures**

- Module Shipments: 5.1 GW
- Storage Shipments: 800 MWh
- Revenue: \$1.8 billion
- Gross margin: 15.9%
- Gross profit: \$290 million
- Operating profit: \$62 million

#### Q2 improvement driven by:

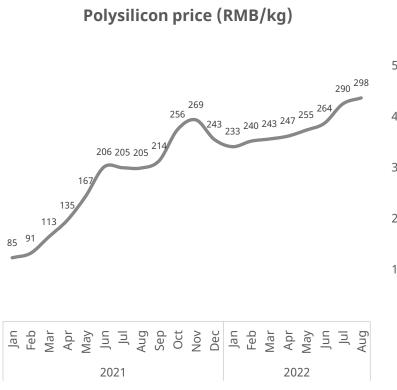
- Higher volumes and pricing
- Lower cost inventory
- FX benefit
- Lower unit shipping costs

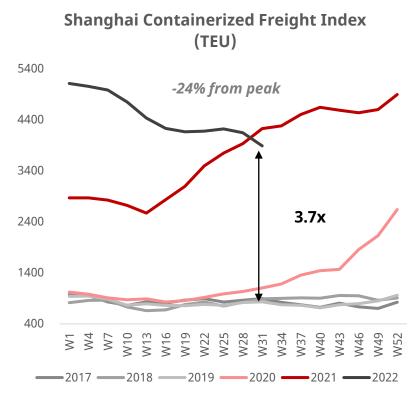
### **Gross Margin**

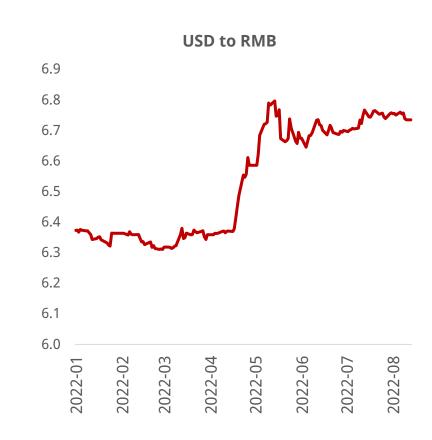




## Raw material costs still going up partially offset by shipping and FX improvement









# New battery storage products set to launch globally in SPI next month

## **Utility-scale**



#### **Priorities**

- Product safety
- Cost competitiveness
- **Easy installation**
- Secure supply

### Residential





### Our solar and battery storage pipelines continue to grow

#### Solar Project Pipeline (June 30, 2022) – MWp\*

Region	Construction	Backlog	Advanced Pipeline	Early-Stage Pipeline	Total
North America	-	601	2,767	4,736	8,104
Latin America	907**	2,469**	3,417	1,040	7,833
EMEA	21	379	4,033	1,811	6,244
Japan	145	157	-	105	407
Asia Pac ex. Japan & China	-	38	137	1,762	1,937
China	250	300	-	1,170	1,720
Total	1,323	3,944	10,354	10,624	26,245
	100%		With		

90%

contracted,

~100%

success rate

#### Battery Storage Project Pipeline (June 30, 2022) – MWh

Region	Construction	Backlog	Advanced Pipeline	Early-Stage Pipeline	Total
North America	1,400	-	6,319	8,760	16,479
Latin America	-	1,300	2,806	970	5,076
EMEA	-	82	1,324	4,178	5,584
Japan	-	-	-	19	19
Asia Pac ex. Japan & China	20	-	-	2,320	2,340
China	-	300	100	1,400	1,800
Total	1,420	1,682	10,549	17,647	31,298
	 100%		With		

contracted interconnection
90%
contracted,
~100%
success rate

Securing interconnection



contracted

interconnection

Securing

interconnection

<sup>\*</sup>All numbers are gross MWp

<sup>\*\*</sup> Including 311 MWp in construction and 517 MWp in backlog that are already sold to third parties

## Multiple levers of growth, focusing on recurring income

	2021 Actual	2022E	2023E	2024E	2025E	2026E
Development: Project sales  Annual project sales GW	2.1	2.1 – 2.6	2.8 - 3.3	3.5 – 4.0	4.0 – 4.5	4.3 – 4.8
Services:  O&M <sup>(1)</sup> +  Asset Mgmt  Operation O&M projects, GWp	2.1	4.5	7.5	11	15	20
3 Investment Cumulative projects retained	292	370	630	1,000	1,100	1,300
Partial (net & gross <sup>(2)</sup> ), solar projects	748	1,500	2,580	3,500	4,000	5,000

<sup>(1)</sup> O&M = Operations and Maintenance.

Note: Final timing and recognition of project sales may be impacted by various external factors. Targets are subject to change without notice; investors are encouraged to review the Risks section of the Company's annual report on Form 20-F.



<sup>(2)</sup> Net projects retained represents CSIQ's net partial ownership of solar projects, the gross number represents the aggregate size of projects including the share which is not owned by CSIQ.

## **Quarterly income statement highlights**

USD millions except per share data	2Q21	3Q21	4Q21	1Q22	2Q22	qoq	yoy
Net revenues	1,430	1,229	1,529	1,250	2,314	+85%	+62%
-CSI Solar	1,184	1,149	1,343	1,210	1,816	+50%	+53%
-Global Energy	281	140	232	93	554	+496%	+97%
-Elimination	(35)	(60)	(46)	(53)	(56)		
Gross margin	12.9%	18.6%	19.7%	14.5%	16.0%	+150 bp	+310 bp
-CSI Solar margin	13.1%	15.1%	21.3%	14.5%	15.9%	+140 bp	+280 bp
-Global Energy margin	4.2%	43.7%	3.5%	19.2%	14.4%		
Selling and distribution expenses	84	102	129	109	158	+45%	+89%
General and admin expenses	69	83	90	63	88	+40%	+28%
R&D expenses	13	13	19	13	18	+36%	+37%
Other operating income	(7)	(23)	(4)	(20)	(9)		
Total operating expenses	158	176	234	165	255	+54%	+61%
Operating income	26	53	67	16	116	+648%	+340%
Net interest expense	(12)	(11)	(13)	(11)	(15)		
Net FX gain or (loss)	(3)	(14)	1	3	6		
Income tax benefit or (expense)	2	3	(27)	5	(28)		
Net income	19	38	40	9	89	+891%	+378%
Net income attributable to Canadian Solar Inc.	11	35	26	9	74	+709%	+561%
Diluted EPS	0.18	0.52	0.39	0.14	1.07*	+664%	+494%





# **Quarterly balance sheet highlights**

USD millions	2Q21	3Q21	4Q21	1Q22	2Q22
Cash and equivalents	814	868	870	845	1,054
Restricted cash	497	490	564	849	895
Short-term borrowings	867	1,083	1,271	1,283	1,368
Long-term borrowings on project assets – current	491	297	322	324	154
Financing liabilities – current	-	-	30	12	18
Finance lease liabilities – current	6	19	19	17	17
Long-term borrowings	531	579	524	753	780
Convertible notes	224	224	225	225	225
Green bond*	-	-	33	33	32
Financing liabilities – non-current	83	82	54	54	45
Finance lease liabilities – non-current	2	32	31	24	22
Total debt	2,204	2,316	2,509	2,725	2,661
Net debt**	1,390	1,448	1,639	1,880	1,607
Non-GAAP EBITDA	93	127	156	81	195
Net debt / EBITDA (trailing 12 months)	3.7x	3.6x	3.4x	4.1x	2.9x
Net interest expense	12	11	13	11	15
EBITDA / net interest coverage (trailing 12 months)	6.8x	8.0x	10.0x	9.8x	11.2x

<sup>\*</sup> Green bond is classified under other non-current liabilities.



<sup>\*\*</sup>Net debt does not include restricted cash.

# **Guidance as of August 18, 2022**

	Q2 2022 Actual	Q3 2022 Guidance	
Solar Module Shipments	5.1 GW	6.0 – 6.2 GW	
Battery Storage Shipments	800 MWh	n/a	
Project Sales	880 MW	n/a	
Revenue	\$2.3 bn	\$2.0 bn - \$2.1 bn	
Gross Margin	16.0%	15.0% - 16.5%	

FY2021 Actual	FY2022 Guidance	2021-22G yoy Δ%
14.5 GW	20 – 22 GW	c. +45%
896 MWh	1.8 – 1.9 GWh	c. +100%
2.1 GW	2.1 – 2.6 GW	c. +10%
\$5.3 bn	\$7.5 bn - \$8.0 bn	c. +45%
17.2%	n/a	n/a

**Q3** expect higher solar module shipment volume but lower project sales and battery storage shipments



Q3 margin expected to be in a similar range as Q2

FY22 volume guidance unchanged; revenue guidance increased given higher pricing trends





**Thank you** 

CSIQ Nasdaq Listed